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The presentation (together with oral statements made in connection herewith, the "Presentation") is for informational purposes only to assist interested parties in making their own evaluation with respect to the business operations of Vast Solar Pty Ltd, an Australian proprietary company limited by shares ("Vast" or the "Company") and the proposed business combination between Vast and Nabors Energy Transition Corp. ("NETC") and the related transactions (the "Business Combination"). The information contained herein does not purport to be all-inclusive and none of NETC, Vast, nor any of their respective subsidiaries, stockholders, affiliates, representatives, control persons, partners, directors, officers, employees, advisers or agents make any representation or warranty, express or implied, as to the accuracy, completeness or reliability of the information contained in this. Presentation. You should consult your own counsel and tax and financial advisors as to legal and related matters concerning the matters described herein, and, by accepting the Presentation, you confirm that you are not relying upon the information contained herein to make any decision. The recipient shall not rely upon any statement, representation or warranty made by any other person, firm or corporation in making its investment or decision to invest in Vast. To the fullest extent permitted by law, in no circumstances will NETC, Vast, or any of their respective subsidiaries, stockholders, shareholders, affiliates, representatives, control persons, partners, directors, officers, employees, advisers or agents be responsible or liable for any direct, indirect or consequential loss or postit arising from the use of the Presentation, its contents, its omissions, reliance on the information contained within it, or on opinions communicated in relation thereto or otherwise arising in connection therewith. In addition, the Presentation does not purport to be all-inclusive or to contain all of the information included in the Presentation cannot addre

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The Presentation does not constitute an offer to sell or the solicitation of an offer to buy any securities or constitute a solicitation of any vote or approval. In connection with the proposed Business Combination, Vast has filed with the Securities and Exchange Commission (the "SEC") a registration statement on Form F-4 (the "Registration Statement"), which includes (i) a preliminary prospectus of Vast relating to the offer of securities to be issued in connection with the proposed Business Combination and (ii) a preliminary proxy statement of NETC to be distributed to holders of NETC's capital stock in connection with NETC's solicitation of proxies for vote by NETC's shareholders with respect to the proposed Business Combination and other matters described in the Registration Statement. NETC and Vast also plan to file other documents with the SEC regarding the proposed Business Combination. After the Registration Statement has been declared effective by the SEC, a definitive proxy statement/prospectus will be mailed to the stockholders of NETC. INVESTORS AND SECURITY HOLDERS OF NETC AND VAST ARE URGED TO READ THE REGISTRATION STATEMENT, THE PROXY STATEMENT/PROSPECTUS CONTAINED THEREIN (INCLUDING ALL AMENDMENTS AND SUPPLEMENTS THERETO) AND ALL OTHER DOCUMENTS RELATING TO THE PROPOSED BUSINESS COMBINATION THAT HAVE BEEN OR WILL BE FILED WITH THE SEC CAREFULLY AND IN THEIR ENTIRETY WHEN THEY BECOME AVAILABLE BECAUSE THEY WILL CONTAIN IMPORTANT INFORMATION ABOUT THE PROPOSED BUSINESS COMBINATION. Investors and security holders will be able to obtain free copies of the proxy statement/prospectus and other documents containing important information about NETC and Vast, through the website maintained by the SEC at http://www.sec.gov. In addition, the documents filed by NETC may be obtained free of charge from NETC's website at www.nabors-etcorp.com or by written request to NETC at 515 West Greens Road, Suite 1200, Houston, TX 77067.

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Certain information contained in the Presentation, including that which relates to Vast's industry and markets in which it operates, relates to or is based on third party studies, publications and surveys and the Company's own internal estimates and research. In some cases, we may not expressly refer to the sources from which this information is derived. In addition, all of the market data included in the Presentation involves a number of assumptions, estimates and limitations, and there can be no guarantee as to the accuracy or reliability of such assumptions or estimates; none of the Company, NETC, nor their representatives or affiliates assumes any responsibility for updating the Presentation based on facts learned following its use. Finally, while the Company believes such third-party sources and its internal research are reliable, such sources and research have not been verified by any independent source and none of NETC, the Company, nor any of their respective affiliates nor any of its or their control persons, officers, directors, employees or representatives make any representation or warranty with respect to the accuracy of such information. These and other factors could cause Vast's future performance and actual market growth, opportunity and size and the like to differ materially from the Company's assumptions and estimates presented herein.

Forward-Looking Statements

The information included herein and in any oral statements made in connection herewith include "forward-looking statements" within the meaning of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended. All statements, other than statements of present or historical fact included herein, regarding the proposed Business Combination, NETC's and Vast's ability to consummate the proposed Business Combination, the benefits of the proposed Business Combination and NETC's and Vast's future prevailed performance following the proposed Business Combination, as well as NETC's and Vast's strategy, future operations, financial position, estimated revenues and losses, projected costs, prospects, plans and objectives of management are forward-looking statements. When used herein, including any oral statements made in connection herewith, the words "could," "should," "will," "may," "believe," "anticipate," "intend," "estimate," "expect," "project," the negative of such terms and other similar expressions are intended to identify forward-looking statements, although not all forward-looking statements contain such identifying words. These forward-looking statements are based on NETC and Vast management's current expectations and assumptions about future events and are based on currently available information as to the outcome and timing of future events. Except as otherwise required by applicable law, NETC and Vast disclaim any duty to update any forward-looking statements in this section, to reflect events or circumstances after the date hereof. NETC and Vast caution you that these forward-looking statements are subject to risks and uncertainties, most of which are difficult to predict and many of which are beyond the control of NETC and Vast.



Disclaimers & Disclosures (cont'd)

These risks include, but are not limited to, general economic, financial, legal, political and business conditions and changes in domestic and foreign markets; the inability to complete the Business Combination or the convertible debt and equity financings contemplated in connection with the proposed Business Combination (the "financing") in a timely manner or at all (including due to the failure to receive required stockholder or shareholder, as applicable, approvals, which may adversely affect the price of NETC's securities; the inability of the Business Combination to be completed by NETC's Business Combination deadline and the potential failure to obtain an extension of the Business Combination deadline if sought by NETC; the occurrence of any event, change or other circumstance that could give rise to the termination of the Business Combination or the Financing; the inability to recognize the anticipated benefits of the proposed Business Combination; the inability to obtain or maintain the listing of Vast's shares on a national exchange following the consummation of the proposed Business Combination; the risk that the proposed Business Combination disrupts current plans and operations of Vast, business relationships of Vast or Vast's business generally as a result of the announcement and consummation of the proposed Business Combination; Vast's ability to execute its business plan, including the completion of the Port Augusta project, at all or in a timely manner and meet its projections; potential disruption in Vast's employee retention as a result of the proposed Business Combination; changes in applicable laws or regulations and general economic and market conditions impacting demand for Vast's products and services. Additional risks are set forth in the section of the Appendix titled "Summary Risk Factors" and plans and plans could differ materially from those expressed in any forward-looking statements. Additional information concerning these and other factors that may impact NETC's and Vast's expecta

Participants in the Solicitation

NETC, Nabors Industries Ltd. ("Nabors"), Vast and their respective directors and executive officers may be deemed to be participants in the solicitation of proxies from the stockholders of NETC in connection with the proposed Business Combination. Information about the directors and executive officers of NETC is set forth in NETC's Annual Report on Form 10-K for the year ended December 31, 2022, filed with the SEC on March 22, 2023. To the extent that holdings of NETC's securities have changed since the amounts printed in NETC's Annual Report on Form 10-K for the year ended December 31, 2022, such changes have been or will be reflected on Statements of Change in Ownership on Form 4 filed with the SEC. Other information regarding the participants in the proxy solicitation and a description of their direct and indirect interests, by security holdings or otherwise, are contained in the Registration Statement and other relevant materials filed or to be filed with the SEC when they become available. You may obtain free copies of these documents as described in the preceding paragraph.

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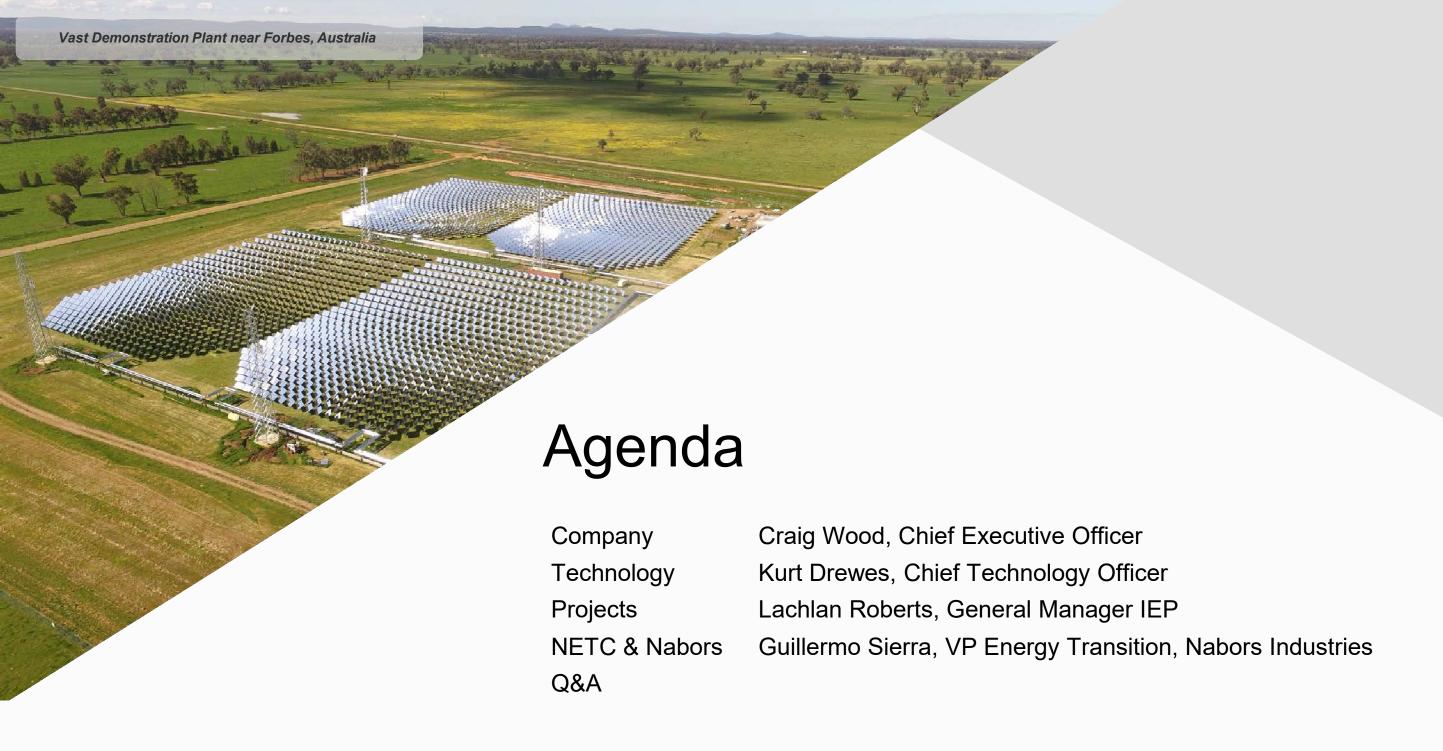
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Summary of Contracts

Insofar as the Presentation contains summaries of existing agreements and documents, such summaries are qualified in their entirety by reference to the agreements and documents being summarized.





Vast Company Overview

Craig Wood
Chief Executive Officer



Vast Team

Experienced

Entrepreneurial



Craig Wood - Chief Executive Officer

- Joined Vast as CEO in 2015
- 23 years of leadership experience in corporate management and structured finance across the energy and technology sectors
- Previously served as CEO of Brownes Dairy and Director at Archer Capital
- Master of Science in Finance from the London Business School. Rhodes Scholar at the University of Oxford and Bachelor of Science in Mechanical Engineering from the University of Western Australia





LEHMAN BROTHERS



Kurt Drewes - Chief Technology Officer

- Joined Vast in 2017
- Over 15 years of experience in renewable and CSP technology in various project management roles at ACWA and Abengoa and as Head of Production Management at Novatec Solar
- Leading roles in many CSP projects including AWCA's NOOR 3 project and Abengoa's Khi Solar One project
- Master of Business Administration from the University of Capetown and Bachelor of Science from the University of Witswatersrand









Lachlan Roberts – General Manager IEP

- Joined Vast in 2021
- 24 years of experience in construction and project management in the energy, mining and infrastructure industries
- Previously served as a General Manager for Monadelphous Engineering overseeing over 1,000 contractors
- Master of Business Administration from the University of Melbourne and Bachelor of Mechanical Engineering from University of Western Australia









Christina Hall - Head of Finance

- Joined Vast in 2016
- 23 years of experience in accounting, financial and operational
- Previously served as a Director in PwC's Corporate Advisory and Restructuring practice
- Registered with the Australian Institute of Chartered Accountants and the Australian Institute of Company Directors





Bruce Leslie - Head of Products

- Joined Vast in 2018
- 37 years of experience in engineering, multi-disciplinary technical projects and commercialization of engineering designs
- Over 15 years of experience in renewable energy
- Doctor of Mechanical Engineering from the University of Queensland and Master of Engineering Science from the University of Queensland









Simon Woods - Head of Transactions

- Joined Vast in 2021
- 27 years of experience in investing, banking and law with a focus on project and structured finance
- Previously served as an Investment Director at ARENA leading investments across renewable energy and enabling technologies
- CFA Charterholder and admitted as a solicitor in Queensland, **England and Wales**

ARENA









Gilein Steensma - Head of International BD

- Joined Vast in 2021
- 36 years of business development experience across the energy sectors and specializing in the clean energy transition
- Previously served as VP Energy Transition at Worley and managing renewable energy projects including CSP and green hydrogen projects in Morocco, Chile, South Africa, Kuwait, UAE and Spain
- Doctor of Philosophy with the Colorado School of Mines and Master of Science from the University of Alaska Fairbanks



Worley Advisian



Alec Waugh - General Counsel

- Joined Vast in 2016
- 24 years of legal, commercial and intellectual property experience
- Previously served as legal counsel across a range of industries including agricultural services and manufacturing
- Diploma in Law (SAB) from Sydney University and admitted as a solicitor since 1997











Next Gen Technology

Vast has developed the next generation of concentrated solar thermal power system (CSP v3.0)

- Modular tower modality and sodium-based heat transfer technology deliver a design that increases geographical applicability, reliability and efficiency, while reducing complexity, cost and construction time
- System provides competitive, dispatchable and carbon-free:
 - Power for on- and off-grid applications
 - Energy storage
 - Process heat
 - Green fuels (e.g., solar methanol, eSAF, among others)

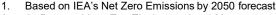
Proven Success

- Technology proven through 5 years of piloting prototypes
- Technology de-risked through grid-synchronized demonstration plant which operated for nearly 3 years
- Technology supported by multiple non-dilutive government grants supporting technology evolution (Australia, Germany, US)
- Senior and experienced team has a demonstrated track record of successful project development

Market Opportunity

- The IEA forecasts deployment of up to 430 GW of new CSP capacity globally by 2050 for on-grid applications alone¹
- Vast has a multi-GW global pipeline of potential CSP projects and 230 MW of projects under development as of February 2023
- Off-grid applications, green fuel production and process heat could reach more than 1 TW by 2050²
- Up to AUD215 million of funding committed by the Australian and German governments to Vast projects
- Inflation Reduction Act is expected to materially improve project economics and accelerate US deployment through the 30+% ITC





As Prepared by a Top Tier International Management Consulting Firm

Next Generation Vast CSP v3.0

Low-cost dispatchable, carbon-free power and heat in sun-belt locations

Concentrate

Capture

Store







Reflect and concentrate the sun's rays onto solar receivers

Capture the sun's heat in sodium

Efficiently transfer heat to molten salt for high density storage

Use the stored heat to:

Generate 24/7 power

Provide process heat

Produce green fuels

CSP Key Features

- Carbon-free, dispatchable power and heat
- Low cost technology for sun-belt countries
- Highly efficient system with minimal losses
- Integrated energy storage thermal battery that charges itself with daylight
- Power + heat unlocks efficient green fuel production
- Low-risk supply chain glass, steel, concrete



CSP Solves Problems that Wind and Solar Photovoltaics (PV) Can't

It's Dispatchable

- Wind and Solar PV are intermittent generators
- Adding battery storage allows wind and solar PV to be dispatched, but only with limited duration (i.e., 2-4 hours), at a high cost and with significant trade-offs
- CSP provides efficient long-duration storage (i.e., 8-16 hours) which makes it comparable to traditional fossil generation

It Can Generate Process Heat

- Decarbonizing manufacturing is challenging because many industrial processes require heat that can only be efficiently generated by burning fossil fuels
- CSP can generate process heat equivalent to burning fossil fuels, allowing manufacturers to decarbonize
- Expands addressable market beyond power generation to heat for industrial purposes, or a mix of power and heat for production of green fuels such as hydrogen, methanol, sustainable aviation fuels and ammonia, among others



CSP Seeks to Deliver the Holy Grail of Renewable Energy

	Dispatchable Renewak	oles		Intermittent Renewable	es
Criteria	CSP	Hydro	Wind / PV + Battery	Wind	Solar PV
Capacity Factor	30% – 95%	N/A	20% – 50%	25% - 60%	20% – 35%
Dispatchable					
Low-Cost Energy	•	•			
Low-Cost Storage		•		N/A	N/A
Heat Generation					
Grid Services					
Geographic Flexibility			•		
Ease of Permitting	•				
Ease of Construction			•	-	

CSP is a flexible and competitive source of renewable energy, delivering dispatchable power and process heat



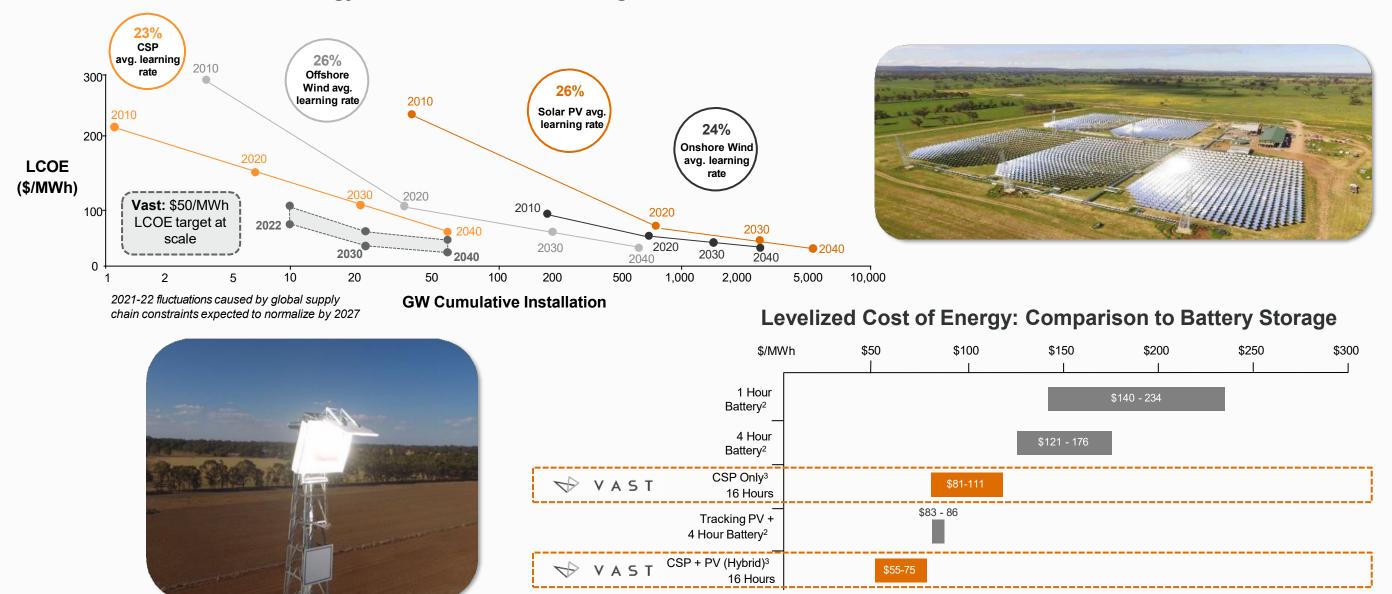
Vast CSP v3.0 – a Differentiated, Proprietary and Superior Evolution of a Well-Established Technology

Criteria	Parabolic Trough CSP v1.0	Central Tower CSP v2.0	Vast CSP v3.0
Levelized Cost of Energy			
Project Scalability			
Storage Efficiency			
Power Cycle Efficiency			
Ease of Permitting			
Ease of Design			
Ease of Construction			
O&M Simplicity	•		



Technology Economics: \$50 / MWh LCOE Target at Scale

Levelized Cost of Energy Across Various Technologies¹



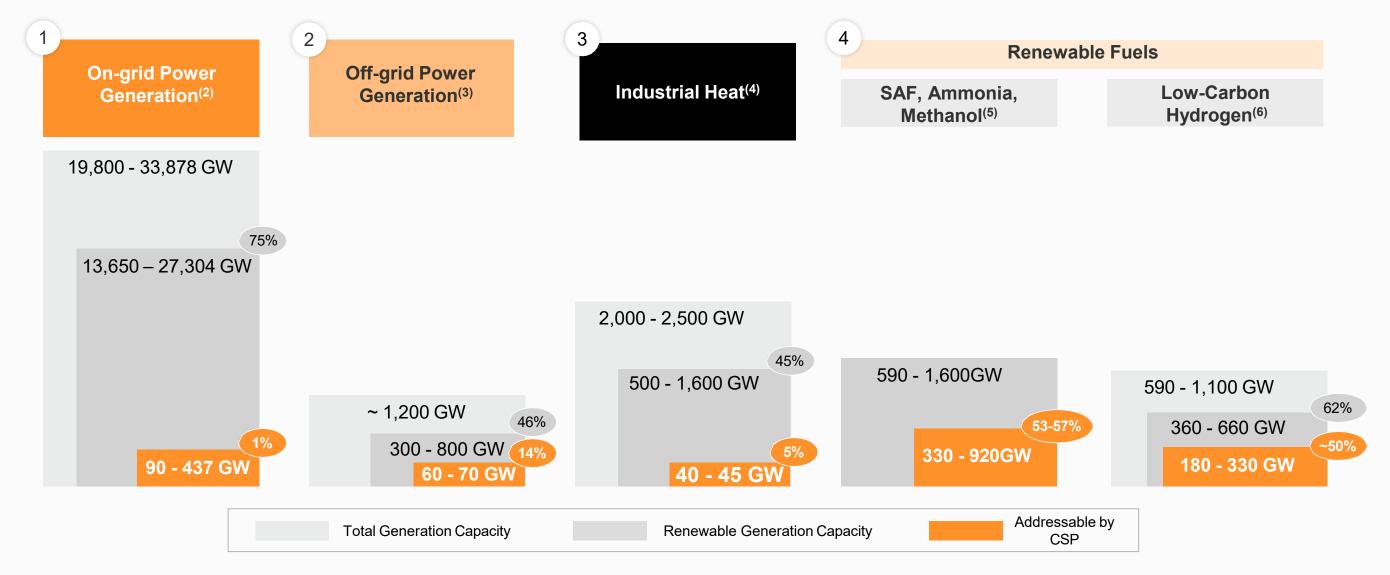
1. As Prepared by a Top Tier International Management Consulting Firm

8. BloombergNEF 2H 2022 LCOE Report, LCOE range based on Chile, Australia and the US for 2022

B. LCOE figures reflect range based on 100MW and 200MW illustrative Vast projects in Chile and US (Nevada)

Target Markets and Opportunity by 2050

Over \$3.5 Trillion⁽¹⁾ in revenue potential by 2050, based on CSP total addressable market of 700 – 1,800 GW



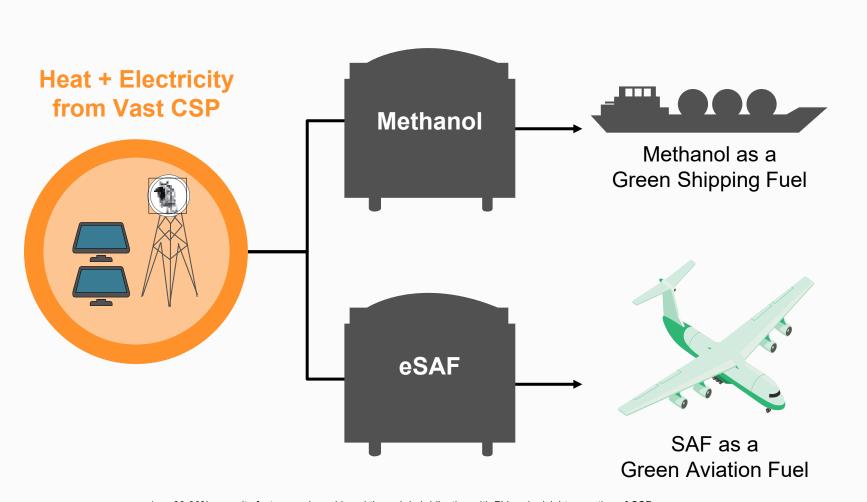
Source: As Prepared by a Top Tier International Management Consulting Firm.

- 1. Based on the total CSP Capacity. Assumes an average plant size of 150MW and revenue per plant of \$770 million (average of illustrative projects in Chile and the U.S.).
- . IEA Global Energy and Climate Model 2022.
- 3. IEA, IRENA Renewable Energy Statistics 2022 & Global Renewables Outlook, ARENA.
- . ARENA: Renewable Energy Options for Industrial Process Heat (2019), IRENA.
- Excludes Total Generation Capacity (e.g., LNG, Low Sulfur Fuel Oil, etc.) because not considered "Renewable Fuels". Sources: IATA: Net zero 2050: sustainable aviation fuels, Maersk Mc-Kinney Moller Center: Position Paper Fuel Option Scenarios (2021), IRENA: Innovation Outlook Renewable Methanol (2021), Methanol Institute: An Emerging Marine Fuel (2021).
- 6. Assumes Synthetic SAF technology will only account for 3% of SAF market in 2030. Includes, blue, green, turquoise, orange and pink hydrogen. Sources: IEA, IRENA, COAG Energy Council, BNEF.



Vast CSP delivers Low Cost Primary Energy to Power Solar Refineries for Methanol and eSAF Production

- Biogenic fuels will meet initial demand but fall well short of ultimate requirements
- ► Heat + power from CSP should deliver significantly cheaper methanol and eSAF than electricity-only processes



Key Drivers

Energy Cost

- CSP's ability to supply dispatchable electricity and low cost heat unlocks the economics of processes that require energy in both forms
- ► CSP's scalability drives cost down

Return on Capital

 CSP's ability to supply ~80-90%¹ capacity factor energy drives down contribution of capital to the fuel cost

Government Support

- ► U.S. Inflation Reduction Act offers ~\$600/T² of solar methanol for ten years
- Australian Government has recently announced the Hydrogen Headstart program³

 ^{80-90%} capacity factor may be achieved through hybridisation with PV or day/night operation of CSP

^{2.} Impact of IRA calculated by internal modelling in consultation with 'Big 4' advisory firm

Vast's Business Model

Project Developer

- ► Key activities include:
 - Planning and permitting
 - Siting
 - ► Feasibility studies
 - ► Grid connection studies
 - ► Risk assessments
 - Budget assessments
- ▶ Identify and develop CSP projects with optionality for Vast to invest / co-invest, manage plants or retain ownership



OEM / Equipment Sales

- ► Sourcing and supplying solar arrays to project companies, including:
 - Heliostats
 - Receivers and towers
 - ► Sodium piping, pumps and tanks
 - ► Control systems
- Assembly and installation at project site, utilizing automated pop-up engineering facility



Operations & Maintenance (O&M)

- O&M and software support to projects that employ Vast technology
- Customers provided ongoing services including repairs, upgrades and general maintenance for an annual fee

Engineering, Procurement & Construction (EPC)

► In-house EPC capability to enhance the quality of projects and ensure the ability to deliver in key geographies





Primary Business Line



Illustrative Unit Economics: Sample 150 MW Projects

	Chile 150 MW¹					US (Nevada) 150 MW¹				Average Typical Project 150 MW ²					
	T-1	T-2	COD	T+1	30-Year Life of Plant	T-1	T-2	COD	T+1	30-Year Life of Plant	T-1	T-2	COD	T+1	30-Year Life of Plan
Developer Fee (FID)	\$14	-	-	-	\$14	\$17	-	-	-	\$17	\$16	-	-	-	\$10
OEM (During Construction)	\$158	\$158	-	-	\$316	\$201	\$201	-	-	\$402	\$180	\$180	-	-	\$36
O&M (Annual After COD) ³	-	-	\$9	\$9	\$347	-	-	\$9	\$9	\$359	-	-	\$9	\$9	\$35
Software Support Fee (Annual After COD) ³	-	-	\$1	\$1	\$41	-	-	\$1	\$1	\$41	-	-	\$1	\$1	\$4
Total Revenue	\$173	\$158	\$10	\$10	\$718	\$218	\$201	\$10	\$10	\$818	\$196	\$180	\$10	\$10	\$77
Developer Fee (FID)	\$9	-	-	-	\$9	\$11	-	-	-	\$11	\$10	-	-	-	\$1
% Net Margin	65%	-	-	-	65%	65%	-	-	-	65%	65%	-	-	-	659
OEM Margin	\$32	\$32	-	-	\$63	\$40	\$40	-	-	\$80	\$36	\$36	-	-	\$7
% Net Margin	20%	20%	-	-	20%	20%	20%	-	-	20%	20%	20%	-	-	209
O&M Margin	-	-	\$2	\$2	\$87	-	-	\$2	\$2	\$90	-	-	\$2	\$2	\$8
% Net Margin	-	-	25%	25%	25%	-	-	25%	25%	25%	-	-	25%	25%	25%
Software Support Fee	-	-	\$1	\$1	\$41	-	-	\$1	\$1	\$41	-	-	\$1	\$1	\$4
% Net Margin	-	-	100%	100%	100%	-	-	100%	100%	100%	-	-	100%	100%	1009
Total Net Margin	\$41	\$32	\$3	\$3	\$200	\$51	\$40	\$3	\$3	\$222	\$46	\$36	\$3	\$3	\$21
% Margin	24%	20%	33%	33%	28%	23%	20%	33%	33%	27%	24%	20%	33%	33%	27

Note: COD = Commercial Operation Date. T = Years from COD

Illustrative 150 MW Vast project economics are based on the average of a 100 MW and 200 MW illustrative project in the same geographic location
 Illustrative Average Typical 150MW Vast Project economics are based on the average of the 150 MW illustrative projects in Chile and the U.S. (Nevada)

^{3.} Annual O&M Revenue and Software Support Fees are escalated by assumed inflation of 2.0% annually over the 30-year operating life of the plant and added as a simple sum

Proprietary and Differentiated Technology

- ► Vast is pursuing extensive IP protection in all relevant sun-belt countries
- Identification and protection of new IP is continuous and ongoing

Area	Туре	Component	Area	Туре	Component		Туре	Component	
	Patent Pending	Receiver		Trade Secret	Construction and Operation of Heliostat Field		Trade Secret	Heliostat Field	
ology	Patent Pending Patent Pending	Thermal Receiver Controls	Operations	Trade Secret	Heat Transfer Fluid	sign	Trade	Receiver	
Techn		Heliostat Assembly		Trade Secret	Plant Control	De¢	Secret	TOOLIVEI	
	Patent Pending	Heliostat Coupling		Trade Secret	Plant Operation		Trade Secret	Plant Design	







Vast Technology Overview

Kurt Drewes Chief Technology Officer



Vast's CSP v3.0 System – The Next-Generation of CSP

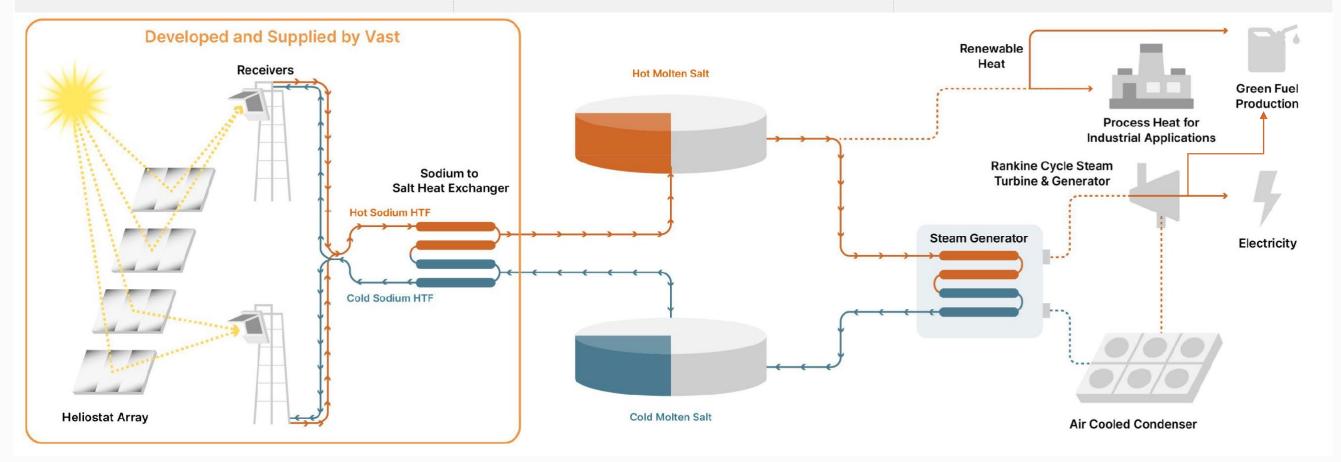
Collection

- ➤ Solar energy is captured in modular tower arrays, each comprising up to 2,500 heliostats (mirrors) and a solar receiver
- Vast software precisely orients the heliostats to maximize concentrated sunlight capture

Storage

- ➤ Solar energy is absorbed and transferred by the sodium heat transfer fluid (HTF) to the molten salt thermal energy storage system (TESS)
- Using sodium as HTF enables modularity, higher temperature operation and provides stability to the temperature profile

- Generation
- ► The steam generation system converts heat stored in hot tanks into steam to drive a turbine and generate electricity
- ► Alternatively, heat from the tanks can be used directly in industrial applications or for green fuel production





Vast's Technology is Proven

Technology proven through long duration field testing at multiple sites

Heliostat **Prototyping** and Testing **Modular Array Prototyping** and Testing

Solar Receiver Prototyping and Testing

Utility Scale Project Development

2009 - 2010

Marulan 1

First heliostat

generations

2010 - 2011

2011 - 2014

- Next generations of
- Exploratory manufacturing techniques
- Optical refinement

Marulan 2

- heliostats
- Optimal heliostat layouts
- Field comms and operations

- Water
 - unlock
 - Sodium

Objectives Met

5 years of prototyping and testing components leading to a successful grid-synchronized demonstration plant

Back Station

- receivers Sodium receivers to
- modularity
- operations

Received International Energy Agency's SolarPACES 2019 Technical Innovation Award

- Approximately 3,500 heliostats configured into 5 modular tower arrays
- Co-funded with ARENA
- Final-form plant first synchronized with Australian national grid January 2018
- Technology demonstrated, refined and validated
- Operability confirmed via operation for 32 months
- Technology scalability confirmed



1.1MW Sun-to-Grid Demonstration Plant

Located Near Forbes, Australia

2014 - 2020

50MW Solar PV

2018 - 2019

- Development, permitting and grid connection secured
- Sold shovel-ready to Genex Limited
- Plant now built and generating

Project Sold

Vast Modular Tower Differentiation and Value Proposition

CSP v3.0 – molten sodium HTF enables modular tower design, unlocking benefits that drive down costs and de-risk operation

Cost Effective



Improved Optical Efficiency

Modular system requires a 10-20% smaller heliostat reflector area due to efficiency gained by proximity to the towers

Reduced Construction Time

Require less materials shorter construction time and 60% lower site prep costs

Smaller, Lower and Pre-Fabricated Towers

Smaller, lighter towers erected without specialist equipment

Hotter Temperatures

Higher operating temperatures deliver improved plant economics in both salt storage and turbine efficiency

Sodium HTF

Increases annual energy capture by improved transient operation and eliminates need for drainage tanks, outlet vessels or vents in the central tower

Flexible



Configurable

Modularity increases the ability to meet customer requirements for both power and heat

Improved Thermal Control

Delivers precise operating temperatures improving performance and reliability

Locational Flexibility

Multiple towers allow for more flexible and sensitive siting

Dynamic Operating

Dispatch may be altered to meet changes in grid circumstances

Online Maintenance

Unplanned maintenance can be performed while plant is operating which reduces downtime

Reliable



Multiple Towers and Receivers

No single point of failure risk (unlike a central tower design) results in less downtime and increases operational efficiency

HTF Stability and Control

Lower operational risk through better thermal process control

HTF Constantly Circulating

Receivers always online which eliminates daily risky prewarming and start-up procedures and delivers 45 minutes per day of extra production time

Reduced Operating and Maintenance Risk

Safer and cheaper (requires no specialist equipment) to conduct maintenance on a smaller tower and receiver

Turbine Efficiency Improvement

1-2% turbine efficiency gains since higher temperature salt allows higher temperature steam

Vast is the only company positioned to drive down CSP costs by delivering the benefits of modular tower arrays

Strong Customers and Partners

Long-term relationships with an extensive network of partners that help deliver globally competitive products and technology

Supply Chain















































REIS ROBOTICS



Technology Development





















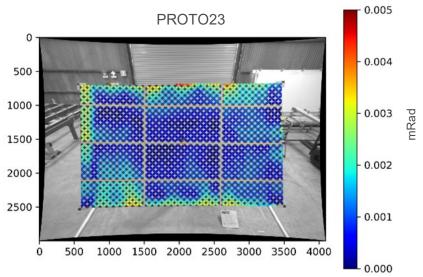






Product Development - Goodna, Brisbane, Australia





2D slope error results from VS Slope Error Measurement Tool for prototype 23

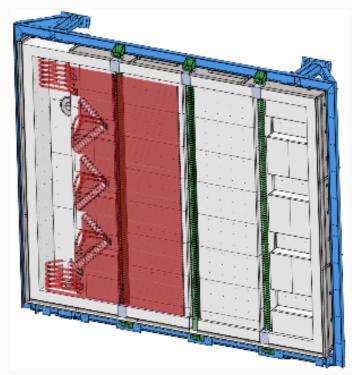


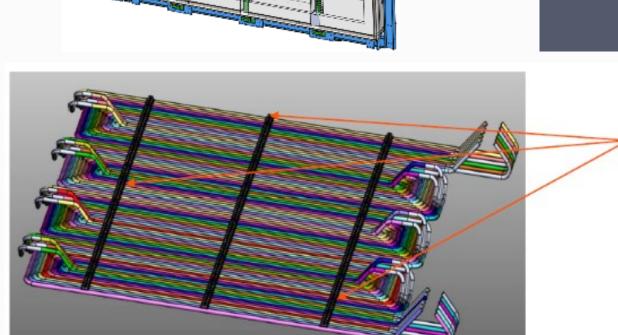


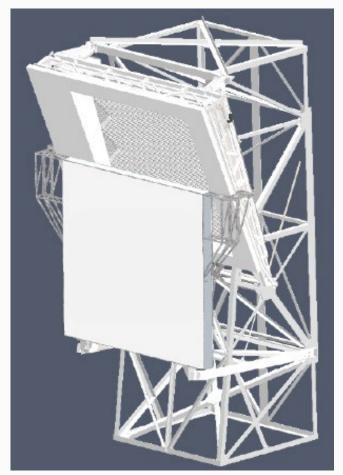
Automated Heliostat Manufacturing

Receiver Manufacturing







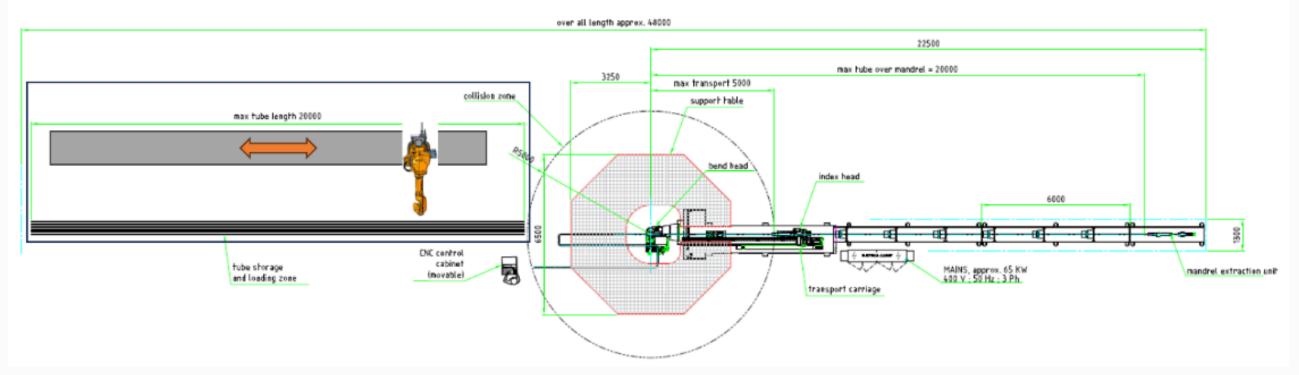




Receiver Manufacturing (cont'd)







Technology Summary

Process Technology

- Modular Network Topology
- ► Higher Temperatures
- Superior Dynamic Controls

Enabling Technologies

- Modulization and Standardisation
- Investment in deep long-term relationships
- Investment in leading Manufacturing Technology





Projects Overview

Lachlan Roberts General Manager IEP



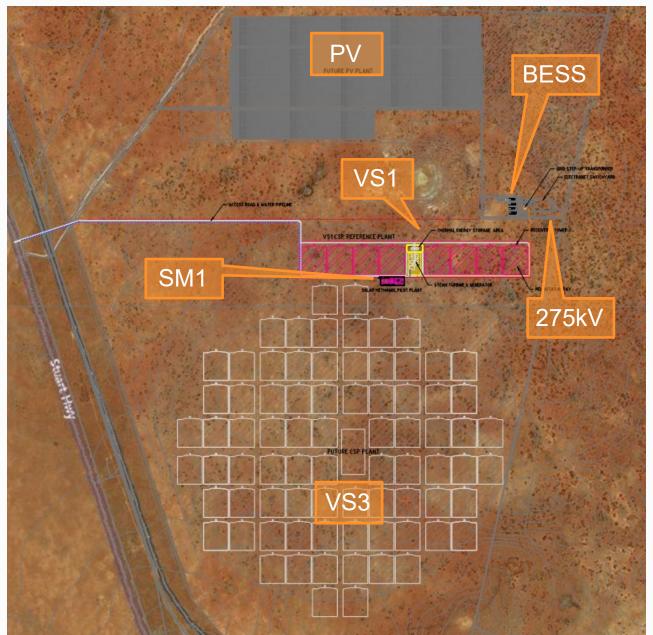
Near-Term Deployments

Silicon Aurora VS2 - Baseload Solar **VS3 - 150MW VS1 VS1 – Utility Scale** SM1 – Solar Methanol **Reference Plant Demonstration Plant** 140MW Li-Ion BESS Hvbrid **Expansion** 2022 - 2025 2022 - 2026 2022 - 2023 2025 -2025 -**Port Augusta Expansion Port Augusta** Mount Isa, Australia Reference plant for Australian CSP World-leading solar methanol ▶ 140MW / 140MWh Li-Ion ▶ 50MW hybrid plant with ▶ 150MW CSP plant built demonstration with 20T/day capacity CSP, PV, battery and gas adjacent to VS1 and SM1 battery 30MW CSP with 8 hours of dispatchable power overnight Solar Methanol Consortium comprised Option for 2 hours duration ▶ 99.5%+ expected reliability **Exploring commercial** of quality German and Australian offtake and financing Lowest cost generation Feed into the National Electricity Substation infrastructure opportunities partners Market (NEM) other than 10-20% for shared with VS1 and SM1 option for Mount Isa SM1 Strong offtake and investment interest Significant and growing ▶ 80% carbon-free Commercial development from shipping and aviation companies industry demand for ▶ Up to AUD175 million of funding targeting shovel-ready and continuous energy dispatchable renewable approved from the Australian AUD40 million announced funding saleable by late 2023 storage from Australian and German government1 Shared O&M delivers governments Targeting FID in Q4 23 and economic benefit to VS1 Commercial Operation Date (COD) Targeting FID in Q2 24 and first late 2025 methanol in 2026 **Project Development MARS Ongoing Consulting Projects**



Aurora Precinct overview

Located 20km north of Port Augusta, South Australia



- 1,580ha site with 40 year tenure
- Staged development
 - ▶ VS1: 30MW CSP plant with 8 hours storage
 - ► SM1: 7,500 T/annum solar methanol plant
 - BESS: 140MW / 140MWh (50/50 with 1414 Limited)
 - VS3: 150MW CSP plant with 12+ hours storage
 - 70MW PV (50/50 with 1414 Limited)
- Project strengths
 - Community support
 - Political support
 - Strong grid
 - Located in region with high load demand

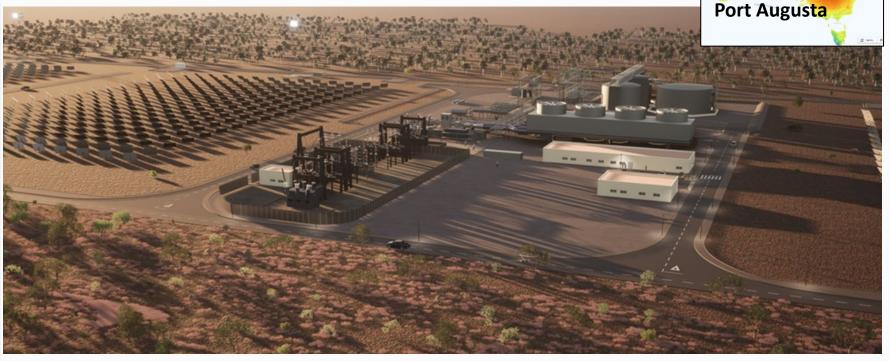




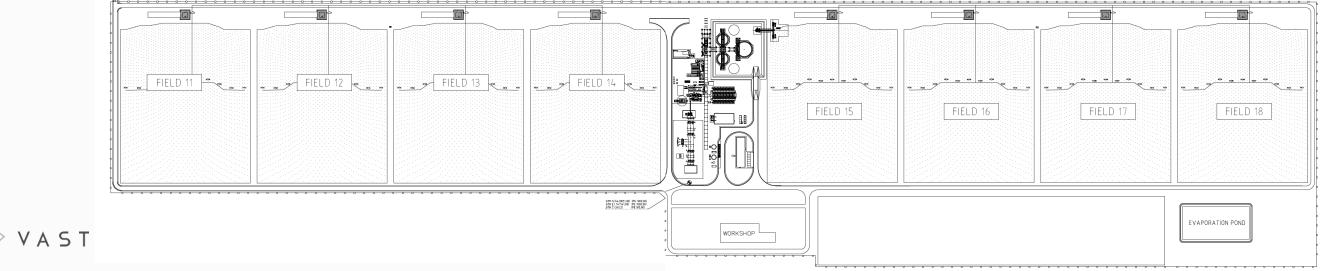
VS1 – 30MW Port Augusta CSP

Dispatchable renewable energy on demand

- Configuration
 - ▶ 8 solar fields, each with approximately 2,400 heliostats
 - ▶ 8 hours of thermal storage
 - 30MW steam turbine
 - Clutched generator => synchronous condenser functionality
- ► Target schedule
 - ► FID Q4 2023
 - ► First Energy Q4 2025



Rendered image for illustrative purposes



SM1 – Vast Powered Solar Methanol 1 in Port Augusta

- Project overview
 - ~7,500 T/annum renewable methanol demonstration plant
 - ► Methanol to be used to decarbonize shipping
 - Conditionally awarded ~AUD40m through the German-Australian HyGATE funding program
- Plant configuration
 - VS1 supplies baseload heat + peak electricity, complementing grid-sourced electricity
 - ► CO₂ from Calix green lime point source
 - ► 10MW electrolyser for H₂ production
 - ▶ 20 T/day methanol synthesis plant
- Target schedule
 - ► Project commencement: Q4 2023
 - Final Investment Decision: Q3 2024
 - ► Commercial operations : Q4 2026

- Consortium members
 - Global, highly specialized consortium
 - Blue chip equity partner
 - ► Vast is the principal energy supplier for the project









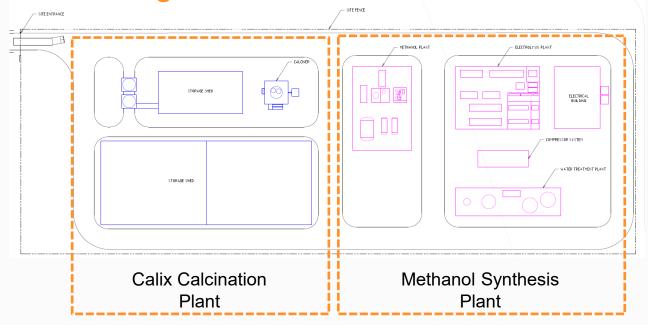






Port Augusta

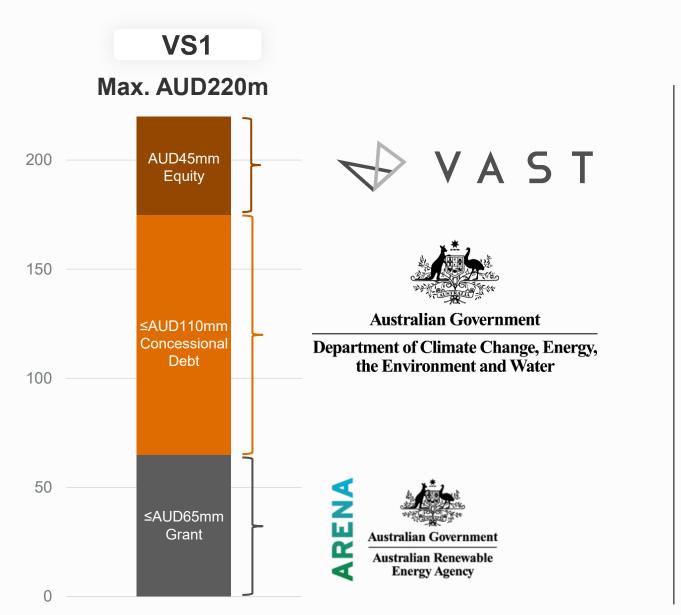
General Arrangement

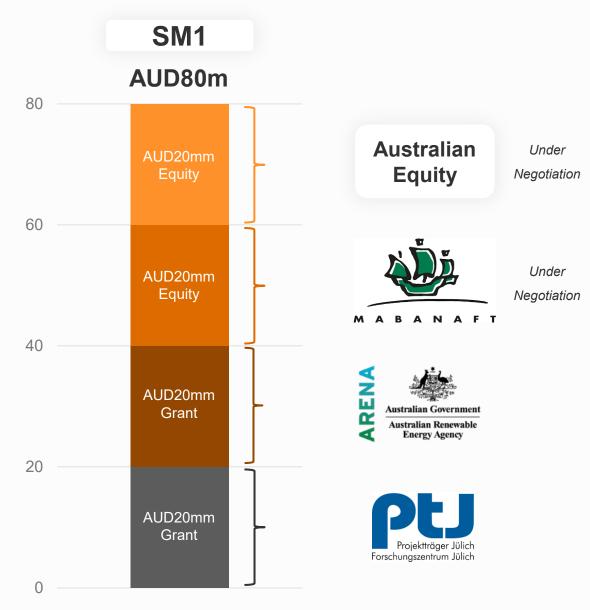




Australian and German Government support

Australian and German governments have announced funding of up to AUD215 million for VS1 and SM1

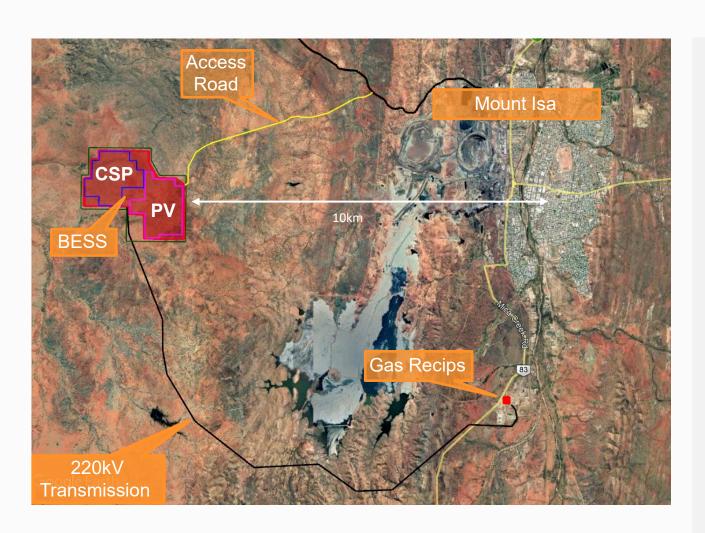




VS2 – 50MW Mount Isa baseload solar hybrid

Continuous energy powering underground mining operations 24/7 with 99.5% reliability





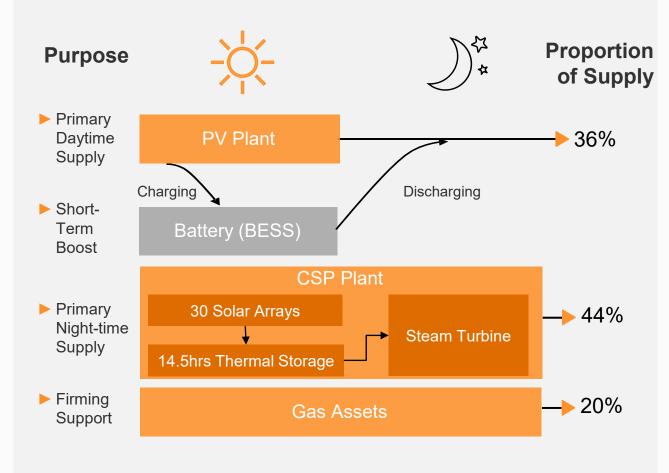
- ► 600ha site with 35+year option
- Hybrid configuration
 - ► CSP: 30 solar fields, each with 2,400 heliostats; 14.5 hours thermal storage; 54MW steam turbine
 - ► PV: 77MW / 60MWAC
 - ▶ BESS: 52MW / 14.6Wh
 - ► Gas Firming : 13 x 4.4MW reciprocating engines
- Project strengths
 - Islanded Grid
 - Large local loads
 - ► A minerals province of future facing commodities
 - Offtakers seeking high capacity factor renewable power

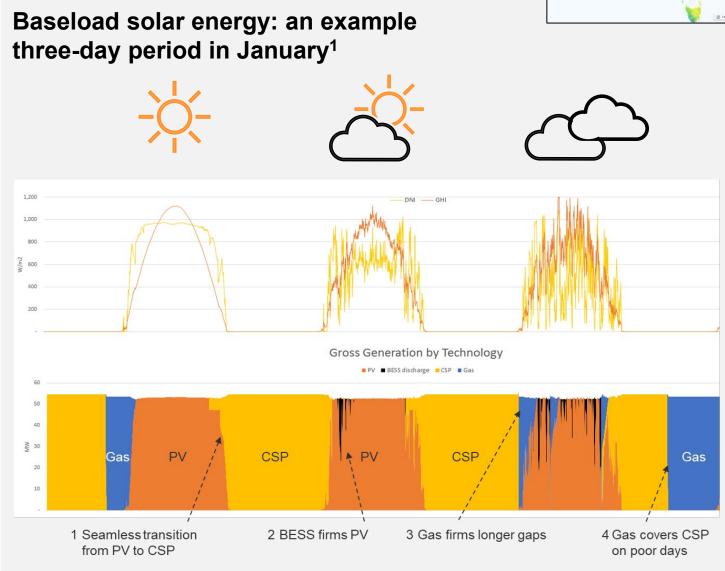
VS2 – 50MW Mount Isa baseload solar hybrid

Continuous energy powering underground mining operations 24/7 with 99.5% reliability



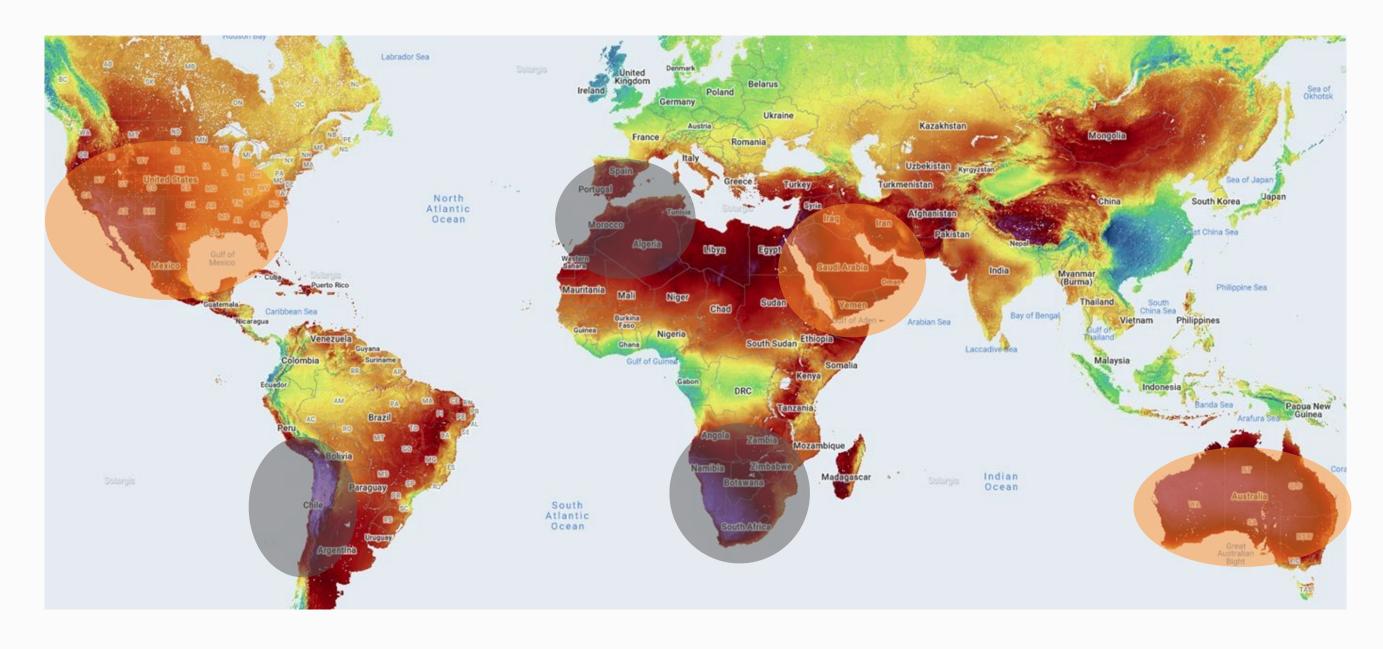
Projected annualized performance optimized for lowest LCOE







Vast Pipeline – Target Geographies



NETC & Nabors

Guillermo Sierra

VP - Energy Transition, Nabors Industries



NABORS: a Unique Sponsor

Partnering with Nabors provides Vast with access to global relationships, reach and manufacturing and supply chain capabilities



















Leading international franchise with significant growth opportunities

Active in markets comprising

70%+

of global oil and gas production

Located in

15+

countries, with a diversified customer base

300+

Global service assets



Leveraging Nabors' Capabilities to Accelerate Vast's Global Deployment

Agreements With Nabors

- In connection with the transaction, NETC and Vast entered into several agreements with Nabors:
 - Joint Development and Licensing Agreement to jointly develop technology to improve Vast's CSP systems by leveraging Nabors expertise in automation, robotics, remote operations, material science, among others
 - Shared Services Agreement with respect to various support functions
- In addition to the transaction, in December 2022 Vast entered into arrangements with companies within Nabors' venture platform:
 - Memorandum of Understanding between Vast and Sage Geosystems Inc. to evaluate opportunities to collaborate on future solar projects incorporating the Sage geothermal battery + storage technology, which allows for both storage and generation of energy from the earth's heat
 - Letter of intent between Vast and Natron Energy, Inc., a provider of sodium-ion battery products, to use revolutionary Natron batteries in projects using Vast's CSP technology
- Additional opportunities for partnership and collaboration include leveraging Nabors' global supply chain and operational footprint as well as its advanced engineering and engineering expertise, infrastructure resources, market knowledge, technology innovation / competencies and customer / vendor relationships

	Nabors	s' Capability	Vast Applicability
	2	Automation & Robotics	Mirror cleaningAutomated pop-up manufacturing
		Controls, Software & Al Mirror array controls Remote operations Fluid control systems Material sciences Hydrogen Nabors Revolutionary battery tech (Nat	
Strategic	■		 Remote operations
	(
			Trevolutionary battery teem (Nation)
		Commercial	 Global relationships in key markets: U.S., Middle East and Latin America
Scaling	7	Technology Development	Engineering capabilitiesIP procedures
	<u>S</u>	Maintenance Operations	Remote control centersContinuous monitoring of field hardware
		Accounting	
		HR	
Public Readiness		IP Management	
rtoudii 1000	\$	Multi-Jurisdictional Experience	
		Processes & Procedures	



Transaction Overview

The Business Combination

Transaction:

- Business combination between NETC and Vast
- Significant investment commitments secured from existing Vast investor and Nabors
- Represents an attractive entry point for some of the most topical energy transition macro themes: dispatchable power, storage, process heat and green fuels

Challenge:

- Decarbonization limited by intermittency in traditional solar PV and wind
- Traditional storage solutions come with many compromises (cost, safety, supply chain, etc.)
- Process heat and liquid fuels are harder to decarbonize given the inherent inefficiency of turning renewable power into heat

Solution:

- Vast's CSP v3.0 technology uses thermal energy storage to deliver clean, dispatchable power and heat for utility-scale power generation, green fuels production and process heat applications
- Vast's partnership with Nabors and NETC is expected to drive innovation and accelerate Vast's growth trajectory, while providing mutual benefits for both parties
- Current Vast owners to roll over \$209 million of equity and NETC founder shareholders to receive \$31 million of equity in combined company¹
- ▶ \$30 million committed from Nabors and AgCentral Energy Pty Ltd ("AgCentral Energy")⁴
- All proceeds raised (after transaction costs) will go to the balance sheet

Sources (\$ in millions)

\$103.5² SPAC Cash-In-Trust

31 NETC Founder Shares

209 Vast Rollover Equity

35 PIPE Target Raise³

AgCentral Energy Investment⁴

15 Nabors Investment⁴

Total Sources

\$408.5

Uses (\$ in millions)

\$209 Vast Rollover Equity

31 NETC Founder Shares

153.5 Cash to Balance Sheet

15 Illustrative Transaction Fees

Total Uses

\$408.5

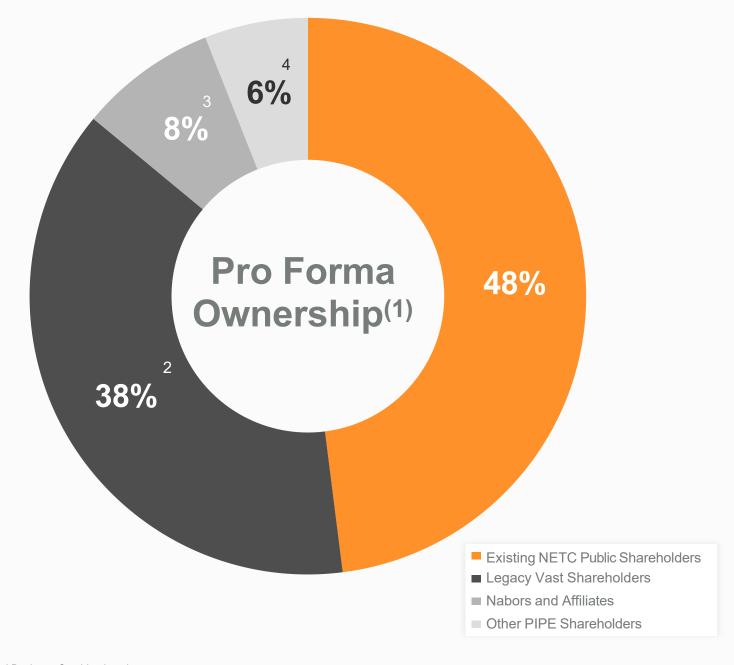
Transaction expected to close in Q3/Q4 2023

- 1. Assumes a \$10.20 share price
- 2. As of December 31, 2022, after giving effect to the receipt of the extension fees on February 15, 2023 and May 17, 2023, respectively, and the redemption by NETC public shareholders on May 11, 2023. Assumes no existing SPAC shareholders exercise their redemption rights in connection with the transaction
- 3. For illustrative purposes, assumes \$35 million of additional equity capital is raised from third parties
 - An affiliate of Nabors and AgCentral Energy each committed up to \$15 million (\$30 million total) in connection with the transaction. Total commitment to be funded in combination of pre-closing Convertible Financing and PIPE Financing. The holders of the convertible debt financing contemplated in connection with the Business Combination (the "Convertible Financing") (up to \$5 million for each Nabors and AgCentral Energy) will convert into common equity of Vast at closing of the de-SPAC transaction at a conversion price of \$10.20/share. Assumes the equity financing pursuant to the Equity Subscription Agreements entered into in connection with the Business Combination (the "PIPE Financing") (for \$15 million for each of Nabors and AgCentral Energy less amounts drawn on the Convertible Financing at certain conditions) will purchase common equity at \$10.20/share. Commitment may be reduced to the extent the post-closing cash balance (net of transaction expenses) is greater than \$120 million



Pro Forma Ownership

Pro Forma Shares Outstanding (mm)	36.3 ¹
(x) Illustrative Share Price	\$10.20
Pro Forma Equity Value (\$ in millions, expect per share values)	\$370.2
(-) Pro Forma Net Cash	(153.5)
Pro Forma Enterprise Value (\$ in millions)	\$216.7





^{1.} Assumes a \$10.20 share price and excludes the impact of warrants and earnouts. Assumes the Financing and Business Combination close simultaneously, and that the Convertible Financing will close in advance of the SPAC transaction

^{2.} Includes shares purchased and committed by Nabors and AgCentral Energy in the Financing

^{3.} Includes shares issued to the Sponsor and shares purchased and committed by Nabors in the Financing

^{4.} Illustrative, assumes any additional capital raised from third-parties is invested at the same terms as the PIPE Financing; final terms may vary

Key Investment Highlights

- Potential to deliver low-cost, dispatchable renewable energy the holy grail of clean energy
- Proprietary technology that addresses CSP's historical reliability and manufacturability issues
- ► Targets large addressable market
- ► Partnership with Nabors should accelerate deployment
- ► Attractive entry point provides for potential asymmetric risk / reward profile

V A S T

Risk Factors



Summary of Risk Factors

For additional risks associated with an investment in Vast, please see the section titled "Risk Factors" in Vast's Registration Statement on Form F-4, as amended, filed with the SEC on May 18, 2023

Risks Relating to Vast's Business

- If the demand for Vast's CST and CSP technology does not grow as anticipated, it will negatively impact Vast's revenue and harm the overall performance of the company.
- If Vast is not successful in securing new contracts and / or developing the projects in its pipeline, it could negatively impact Vast's business operations and financial performance.
- Vast expects to invest in growth for the foreseeable future, and there is a risk that Vast may fail to manage that growth effectively.
- If Vast is not able to appropriately manage its growth strategy, its business operations and financial results could be adversely affected.
- A material reduction in the retail price of traditional utility-generated electricity or electricity from other sources could harm its business, financial condition, results of operations and prospects.
- Vast will likely require a significant amount of capital to achieve its growth plans but obtaining it may be uncertain as Vast may not be able to secure additional financing on favorable terms, or at all.
- Vast may invest large amounts of resources in its project development and construction activities, in particular its IEP business line, without first securing project financing, which could raise its expenses and make it harder to recoup its investments.
- Vast may not be able to successfully finish or operate its projects in a way that makes a profit and / or meets its customers' requirements.
- Vast is a growth-stage company with a history of operating losses, and it will likely incur substantial additional expenses and operating losses in the future.
- Vast's revenue, expenses, and related financials may fluctuate significantly.
- · An increase in the cost of materials and commodities used as inputs or otherwise in Vast's business could adversely affect its business.
- The failure of Vast's suppliers to continue to deliver necessary raw materials or other components required for Vast's projects in a timely manner or at all, or Vast's inability to obtain substitute sources of these components on a timely basis or on terms acceptable to us, could adversely affect Vast's business.
- Vast requires certain specialty materials and components that may be subject to supply chain disruptions and the inability to obtain such materials and components on a timely basis or on terms acceptable to us, could adversely affect Vast's business.
- Certain estimates of market opportunity and forecasts of market growth may prove to be inaccurate.
- Expanding Vast's operations beyond Australia is a planned avenue for growth, but this strategy comes with additional risks that it may not encounter domestically. These risks could have a material adverse effect on its business and financial performance.
- Vast operates in a highly competitive industry, where its present or future competitors may be able to compete more effectively than Vast does, which could have a material adverse effect on Vast's business, revenues, growth rates, and market share.
- Should it seek to dispatch during daylight hours, CSP faces competition from both rooftop and utility scale PV electricity generation in the Australian Electricity Market. The success of PV generating during daylight hours in the Australian Electricity Market depresses the price at which a CSP plant can sell electricity during the day.
- CSP faces competition from existing coal-fired and other power plants that over their longer periods of operation have already amortized their fixed project costs and now offer energy at marginal costs that are difficult for newly-built plants to match.
- · Securing government support such as grant funding and concessional debt financing may result in increased government oversight and regulation for Vast.
- The green hydrogen and downstream derivative production industry is an emerging market, and it may not receive widespread market acceptance.
- Debt financing typically required for large and utility-scale projects such as VS1 and the other projects in Vast's pipeline requires, for example, a third-party energy assessment and a third-party engineering report in form and substance satisfactory to the lenders. Failure to obtain such assessments and reports could result in delays, increased expenses or project cancellation.
- Vast's business is subject to risks associated with construction, utility interconnection, cost overruns and delays, including those related to obtaining government permits and other contingencies that may arise in the course of completing installations.
- CSP v3.0 construction is complex and engineering, procurement and construction of VS1 and other Vast projects may require Vast to negotiate, engage and oversee multiple construction companies on split EPC contracts which may result in delay and cost overruns.
- A portion of Vast's activities are conducted through variable interest entities, and changes to accounting guidance, policies or interpretations thereof could cause Vast to materially change the presentation of its financial statements.
- Vast has a history of operating losses and will likely incur substantial additional expenses and operating losses in the future. Vast's management has concluded that there is, and the report of Vast's independent registered public accounting firm contains an explanatory paragraph that expresses, substantial doubt about Vast's ability to continue as a "going concern".

Summary of Risk Factors (cont'd)

Risks Relating to Vast's Business (cont'd)

- VS1 is critically important to the future of the business. The project may be delayed due to factors such as a complex grid connection process, permitting delays, updated legislation forcing permits to be re- acquired, failure to attract the required financing, construction delays, cost overruns, loss / theft of a key piece of equipment, longer than expected commissioning process and a slower than expected ramp-up of production post commissioning. A delay / failure in the delivery of VS1 could materially impact Vast's overall growth strategy and substantially reduce the potential to commercialize Vast's product offering.
- VS1 involves an approximately 30X scale up relative to the JSS Pilot Plant which exposes Vast to significant risk associated with factors such as technology readiness, organizational capability to deliver and production ramp up.
- Vast is only a 50% owner of SiliconAurora whose support is critical to ensure the success of VS1 and other projects in the pipeline. Should Vast lose control of this entity / fail to appropriately manage this business with its coinvestors, 1414 Degrees Pty. Ltd, it may significantly delay Vast's projects and have material adverse outcomes for the overall prospects of the business.
- Elevated interest rates could adversely affect Vast's business, its results of operations and its financial condition.
- Construction of Vast's projects requires it to rely on the experience and resources of designers, general contractors and subcontractors, who may experience financial or other problems during the design or construction process and their failures may delay or prevent completion of its projects which may materially adversely affect its business, financial condition and results of operations.
- Delays in the construction of Vast's projects or significant cost overruns could present significant risks to its business and could have a material adverse effect on its business, financial condition and results of operations.
- A work interruption, strike or other union activities by the employees of Vast's suppliers, contractors or subcontractors could have a material adverse effect on its business, financial condition and results of operations.
- It is difficult, if not impossible, to forecast Vast's future results, and Vast has limited insight into trends that may emerge and affect Vast's business.
- Vast may be unable to execute on its business model or develop its technology, which would have a material adverse effect on Vast's operating results and business, would harm Vast's reputation and could result in substantial liabilities that exceed its resources.
- Vast may be unable to raise the necessary capital to implement its business plan and strategy, and Vast may not be able to satisfy the conditions precedent to funding of the DOE, ARENA and the German government grants.
- If Vast needs to raise additional funds, there is a risk that these funds may not be available on terms favorable to Vast or Vast's shareholders, or at all when needed.
- Vast faces significant competition and that its competitors may develop competing technologies that are more efficient or effective than Vast's.
- There is a risk that Vast may not be able to attain the supplies and products for its projects.
- If Vast is unable to enter into commercial agreements with its current suppliers or its replacement suppliers on favorable terms, or if these suppliers experience difficulties meeting Vast's requirements, the development and commercial progression of Vast's projects may be delayed.

Risks Related to Vast's Technology

- CST and CSP plants developed using Vast's technology may not generate the levels of output estimated by Vast's production models.
- Vast may be unable to adapt its technologies and products to meet shifting customer preferences or industry regulations, and Vast's rivals could create products that reduce the need and / or demand for its offerings.
- The development and delivery of Vast's modular CSP v3.0 plants will require substantial funding. Vast's projects may rely on outside sources to finance this, and such financing may not be available on favorable terms or at all.
- Commercial deployment of new power generation technology, such as CSP v3.0 is difficult.
- Vast may experience issues with scaling up Vast's technology to the size required for VS1 and other large and utility-scale projects, which may have a material adverse effect on Vast's business in the form of higher costs, reduced demand and delayed growth.
- Vast's business may be harmed if it fails to properly protect its intellectual property, and Vast may also be required to defend against claims or indemnify others against claims if its intellectual property infringes on the intellectual property rights of third parties. There is also a risk that Vast may not have adequate intellectual property rights to carry out its business, may need to defend itself against patent, copyright, trademark, trade secret or other intellectual property infringement or misappropriation claims, and may need to enforce its intellectual property rights from unauthorized use by third parties.
- Vast's business and growth strategy relies on having continued access to sodium metal used as the primary HTF. There are a limited number of suppliers of this product and any issues that impede of remove these suppliers from the market could have an outsized impact on the overall prospects of the business.

Summary of Risk Factors (cont'd)

Risks Related to Vast's Technology (cont'd)

- Vast will have to share information with suppliers and construction partners which may result in unauthorized disclosure or unintended transmission of trade secrets or know-how resulting in a loss of its competitive advantage.
- The successful delivery of a plant utilizing Vast technology requires the integration of a number of small and large packages of components, technologies and processes. Failure to integrate these appropriately could result in significant underperformance of the plant, which would result in a loss of reputation in the market and a material adverse impact on the business.
- Due to the relatively nascent nature of Vast's technology and lack of familiarity of the technology with existing contractors, there is a risk that the contractors Vast engages fail to follow CSP engineering best practices, which may result in poor performance, breakdowns, cost and schedule overruns which could materially impact the commercial viability of projects using its technology.
- Vast intends to manufacture products that it has designed / co-designed and refined over many years that are yet to be produced in commercial quantities. This includes, but is not limited to, heliostats, sodium receivers, sodium / salt heat exchangers, and / or control system software. There is a risk that the quality of Vast's manufactured products is inadequate, the ramp up of manufacturing takes longer than expected and / or costs significantly more than expected, any of which may result in poor performance of its plants, a loss of confidence in the technology and failure to deliver on its growth strategy.
- Vast has not yet integrated a molten salt TESS into its overall technology offering. Molten salt TES is a key driver of the overall economics of Vast's technology and failure to integrate it appropriately at VS1 and other future projects could have a material adverse effect on the attractiveness of its technology to future investors and customers which could significantly impede its growth strategy.

Risks Relating to Legal Matters and Regulations

- Vast's business, financial condition, results of operations and prospects may be materially adversely affected by the extensive regulation of its business.
- Any reductions or modifications to, or the elimination of, governmental incentives or policies that support renewable energy in general, and CSP / CST in particular, could have a material adverse effect on Vast's business, financial condition, results of operations and prospects.
- Existing electric utility industry regulations, and changes to regulations, may present technical, regulatory and economic barriers to the purchase and use of solar energy offerings that may significantly reduce demand for Vast's solar energy offerings.

Risks Related to Vast's Operations

- Vast's business will depend on experienced and skilled personnel and substantial specialty subcontractor resources with emphasis on key offshore personnel that may be required (e.g., turbine suppliers) to verify the installation, and if Vast loses key personnel or if it is unable to attract and integrate additional skilled personnel, it will be more difficult for Vast to manage its business and complete projects.
- Vast Solar uses sodium, a material that is highly reactive and can be dangerous when inappropriately handled, as an HTF.
- Hydrogen and methanol are flammable fuels that are inherently dangerous substance.
- Security and privacy breaches, loss of proprietary information, and service interruptions caused by computer malware, viruses, ransomware, hacking, phishing attacks, and other network disruptions could have a negative impact on Vast's business.
- Adverse weather conditions and natural disasters may have a negative impact on Vast's operations. This includes, but is not limited to, short term phenomena such as volcanic eruptions and long term deviations to the weather resource relative to historical periods.
- The operation and maintenance of Vast's facilities are subject to many operational risks, the consequences of which could have a material adverse effect on Vast's business, financial condition, results of operations and prospects.
- CSP v3.0 requires the use of a number of complex components, equipment and interconnections, some of which have been custom designed by or for Vast and have not been used in commercial projects in the past. Any failure of such components, equipment or interconnections could result in delays, impaired performance, increased costs and damage to Vast's reputation.
- The performance of Vast's technology may be affected by field conditions and other factors outside of its control, which could result in harm to its business and financial results.
- The equipment Vast procures and manufacture may have shorter lifetime and / or degrade faster than expected resulting in the loss of a competitive advantage, which could result in harm to its projects, reputation in the market and financial results.
- Plants using Vast technology are large industrial facilities that may attract negative attention from protestors and / or local communities around the presence of an industrial asset, which could result in a loss of its social license to operate and lawsuits which could have an adverse impact on Vast's financials.
- Vast may fail to secure the Major Hazard Facility licenses and other relevant licenses for VS1 and other projects from relevant federal, state and local regulators resulting in its plants being forced to remain shut down for extended periods of time resulting in a materially adverse impact to the overall production of the plant.
- A major safety incident which occurs on one or more of Vast's projects during construction, commissioning and / or operations could result in harm to personnel, environment and property, which could further result in the creation of material liabilities, shutdown of site for extended time periods, severely tarnish the reputation of its technology and substantially reduce likelihood of winning future projects.

Summary of Risk Factors (cont'd)

Risks Related to Vast's Operations (cont'd)

- The VS1 reference project is important to the future of the business and requires a substantial scale up relative to the Jemalong Solar Station ("JSS Demonstration Plant") and carries significant risk associated with factors such as technology readiness, organizational capability to deliver and production ramp up.
- The energy transition process broadly is a future multi-trillion dollar investment thesis and a number of companies will be competing for exceptional talent thus resulting in risks associated with talent acquisition.
- As a pre-revenue company, Vast will be competing with much larger and well capitalized companies which may make it difficult to attract and retain necessary to develop and expand its business.
- As a company intending to operate internationally, changes in future tax legislation in the countries in which Vast plans to operate can have a material negative impact on Vast.
- As an early, developmental stage publicly-traded company, Vast will be subject to unique risks.

Risks Related to Australia

- It may be difficult to enforce a judgment in the United States against Vast and its officers and directors, assert U.S. securities laws claims in Australia or serve process on Vast's officers and directors.
- As a foreign private issuer, Vast will be exempt from a number of rules under the Securities and Exchange Act of 1934, Vast will be permitted to file less information with the SEC than domestic companies and permitted to follow home country practice in lieu of the listing requirements of NYSE, subject to certain exceptions. Accordingly, there may be less publicly available information concerning Vast than there is for issuers that are not foreign private issuers.
- Australian takeovers laws will apply to the Company and any party seeking to make a proposal to acquire the company will need to comply with those laws. They prescribe processes, disclosures and requirements which may differ from those under equivalent US laws and therefore may impact the terms on which parties may be willing to make such an acquisition proposal or to acquire large numbers of Vast's ordinary shares.
- Vast's Constitution and other Australian laws and regulations will apply to any corporate and other actions which the company may seek to take in the interests of its shareholders. The terms on which such actions can be taken may be impacted by the constitution and those Australian laws and regulations.
- Expanding Vast's operations beyond Australia is a planned avenue for growth, but this strategy comes with additional risks that it may not encounter domestically. These risks could have a material adverse effect on its business and financial performance.

Risks Related to the Business Combination

- There is a risk that the potential benefits of the Business Combination may not be fully achieved or may not be achieved within the expected timeframe.
- There is a risk that a significant number of NETC stockholders elect to redeem their shares prior to the consummation of the Business Combination pursuant to the NETC Charter, which would potentially make the Business Combination more difficult to complete by reducing the amount of cash available to the combined company to execute its business plan following the Closing, causing the minimum cash condition not to be satisfied.
- There are risks and potential costs to NETC if the Business Combination is not completed, including the risk of diverting management's focus and resources from other business combination opportunities, which could result in NETC being unable to effect a business combination in the requisite time frame and force NETC to liquidate.
- There are risks in the fact that the Business Combination Agreement includes an exclusivity provision that prohibits NETC from soliciting other business combination proposals, which restricts NETC's ability, so long as the Business Combination Agreement is in effect, to consider other potential business combinations.
- · There is a risk that NETC's stockholders may fail to provide the votes necessary to effect the Business Combination.
- There is a possibility of litigation challenging the Business Combination or that an adverse judgment granting permanent injunctive relief could indefinitely enjoin consummation of the Business Combination.
- There is a risk that the Closing might not occur in a timely manner or that the Closing might not occur at all, despite NETC's efforts.
- Completion of the Business Combination is conditioned on the satisfaction of certain Closing conditions that are not within NETC's control.
- There are risks of incurring significant fees and expenses associated with completing the Business Combination and the substantial time and effort of management required to complete the Business Combination
- The existence of financial and personal interests of NETC's directors and management may result in conflicts of interests between what they may believe is in the best interests of NETC and its shareholders and what they may believe is best for themselves. In addition, NETC directors and management have interests in the Business Combination that may conflict with the interests of shareholders.
- The NETC Board did not obtain a third-party valuation or fairness opinion in determining whether or not to proceed with the Business Combination.

Risks Related to the CST / CSP Industry

- Demand for Vast's CST and CSP technology may not grow as anticipated.
- Should it seek to dispatch during daylight hours, CSP faces competition from both rooftop and utility scale PV electricity generation in the Australian Electricity Market. The success of PV generating during daylight hours in the Australian Electricity Market depresses the price at which a CSP plant can sell electricity during the day.
- Any reductions or modifications to, or the elimination of, governmental incentives or policies that support renewable energy in general, and CSP / CST in particular, could have a material adverse effect on Vast's business, financial condition, results of operations and prospects.