

## NEBRASKA PUBLIC POWER DISTRICT

Schedule: ST-RIDER Issued: 12/19/18  
 Supersedes Schedule: ST-RIDER Issued: 12/20/17  
 Sheet No: 1 of 16 Sheets

STANDBY SERVICE RIDER RATE SCHEDULE  
 (Name of Schedule)

AVAILABLE: In the retail distribution service territory of the District.

APPLICABLE: To any Customer requesting service for load normally served by Qualifying Customer Generation that is interconnected to the District's electric system with either 1) an aggregate nameplate capacity greater than 25 kW and less than 2,000 kW that have an expected Generation Capacity Factor of thirty percent (30%) or greater or, 2) an aggregate nameplate capacity of 2,000 kW and above and Customer has entered into a Standby Service Agreement with the District.

The Customer taking service under this Rate Schedule cannot utilize the same Qualifying Customer Generation to take service under the Simultaneous Buy/Sell Service Rider Rate Schedule (SI-Rider) or the Energy Curtailment Service Rider Rate Schedule (EC-Rider). This Rate Schedule is not applicable to Emergency Backup Generators. The Miscellaneous Municipal Service Rider Rate Schedule (MM-Rider) shall not apply to any accounts taking service under this Rate Schedule.

The District limits its commitment to provide standby service to arrangements and circumstances in which the District determines that it has sufficient capacity available in production, Transmission, Subtransmission, and distribution facilities to provide such service at the location where the service is requested.

DEFINITIONS:

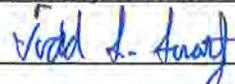
1. Accredited Capacity – The result of an initial and annual procedure thereafter, that certifies the reliability value of a generator pursuant to the District's reliability requirements and membership in the Southwest Power Pool (SPP). Accreditation requires generator testing and/or after-the-fact operational data submittals including the cooperation of the Customer. Additional requirements, if any, will be included in the Standby Service Agreement. Under current procedures, the Accredited Capacity can vary by month. Due to the accreditation testing procedures and the Customer's operational practices for the generator, it is possible that the Accredited Capacity may be less than the nameplate rating of the generator.
2. Backup Demand – The amount of the capacity component of Backup Service to be provided to the Customer, and approved by the District, to back up the Qualifying Customer

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STANDBY SERVICE RIDER RATE SCHEDULE  
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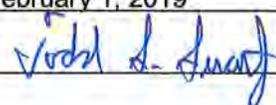
Generation. Such amount shall not exceed the Usable Accredited Capacity of the Qualifying Customer Generator.

3. Backup Energy – Energy provided by the District to the Customer (up to the level of Backup Demand) when the output of the Qualifying Customer Generator plus Supplemental Energy is not sufficient to serve the Customer's load, excluding hours in which the District is providing Scheduled Maintenance Energy.
4. Backup Service – The energy and capacity supplied by the District during unscheduled outages or reduced operation of the Qualifying Customer Generator.
5. Bus A – The low voltage bus at the first transformation below 115 kV (generally 69 kV or 34.5 kV).
6. Emergency Backup Generation (or Emergency Backup Generator) – A generator(s) that is used by a Customer only when the District's electric service is interrupted or when the generator is being tested.
7. Excess Demand – The capacity component associated with the provision of Excess Energy.
8. Excess Energy – Energy provided by the District to the Customer when the output of the Qualifying Customer Generator plus Supplemental Energy plus Backup Energy (or Scheduled Maintenance Energy) plus Interruptible Energy (if available) is not sufficient to serve the Customer's load.
9. Generation Capacity Factor – The net kWh energy output of the Qualifying Customer Generation during the billing period, divided by the current Standby Demand kW, divided by the number of hours in the billing period.
10. Interruptible Energy – Non-firm energy provided by the District to the Customer in excess of Supplemental Demand and Backup Demand during hours for which (a) the District has received a request from the Customer specifying expected energy amounts by hour for the duration of the request, (b) the District has indicated the energy is expected to be available, and (c) the Customer has agreed to the energy pricing and the terms of interruption as determined solely by the District. The District may, at its sole discretion, interrupt this

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service at any time after it has commenced upon notice to the Customer. The Standby Service Agreement shall specify the responsibilities of the Customer with respect to making the service request to the District, acceptance of the price and terms offered by the District, and receiving any notice of interruption from the District.

11. On-Peak Demand Hours – For the Summer, 0901-2300 (“Central” Time) Monday through Sunday, excluding Labor Day, September 16<sup>th</sup>-30<sup>th</sup>, and any additional hours which are declared by the District to be off-peak hours for billing purposes. For the Winter, 0801-2200 (“Central” Time) Monday through Saturday, excluding New Year’s Day, Memorial Day, Thanksgiving Day, and Christmas Day.
12. Planning Reserve Demand – The amount of planning reserves (total accredited capacity of the District’s generation that the District needs to provide to cover the Customer’s peak demand plus Planning Reserve Margin) that are not already covered by the Supplemental Demand, Backup Demand, Excess Demand, and the accredited portion of the Customer’s generator.
13. Planning Reserve Margin – The percentage that the District plans for its accredited capacity to exceed peak demand.
14. Qualifying Customer Generation (or Qualifying Customer Generator) – A generator (or group of generators) designed to produce electrical energy to serve local load, typically located on the Customer’s side of the meter, that satisfies the criteria for qualifying status for small power production facilities and cogeneration facilities as set forth in FERC’s regulations (18 CFR Part 292, as amended), and that has either followed the FERC’s self-certification process or has applied for and received FERC certification as a qualifying facility. If more than one generator is located in the same installation, the aggregate nameplate rating of all generators shall be used in determining the applicable requirements and payment and billing provisions included in this Rate Schedule and in the District’s policies for customer generation.
15. Reactive Supply and Voltage Control Service – Service provided from generation facilities which are used to supply or absorb reactive power as required to maintain adequate voltages on the Transmission system.

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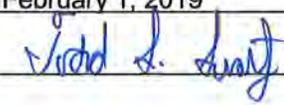
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16. Regulation Down Service – Service provided to continuously balance resources with load by committing on-line generation whose output is reduced as necessary to follow moment-by-moment changes in load.
17. Regulation Up Service – Service provided to continuously balance resources with load by committing on-line generation whose output is increased as necessary to follow moment-by-moment changes in load.
18. Scheduled Maintenance Energy – Energy provided by the District to the Customer during hours which have been requested by the Customer and approved by the District to be considered as scheduled maintenance hours. The Customer may request this service by providing the District advance written notification of not less than 15 working days prior to its delivery, including expected energy amounts by hour for the duration of the scheduled outage. Scheduled Maintenance Energy is only available during the months of April, May, October, and November, and is limited to no more than 2 occurrences and not more than 21 total days during a calendar year. If these requirements are not met, then the requested Scheduled Maintenance Energy is considered as Backup Energy (or Excess Energy if the Backup Demand is exceeded) if the Qualifying Customer Generator output is reduced.
19. Spinning Reserve Service – Service provided to maintain the amount of unloaded generating capability connected to and synchronized with the interconnected system and ready to take load immediately.
20. SPP Market Price – The hourly price determined by SPP for the appropriate District load or resource settlement location in the SPP market that includes the Qualifying Customer Generator.
21. Standby Demand – The lower of the nameplate rating of the applicable Qualifying Customer Generation, or the Customer's maximum 30-minute peak total electrical load occurring during the current or preceding eleven (11) billing periods.
22. Standby Service – A collective term for the services available under this Standby Service Rider Rate Schedule.

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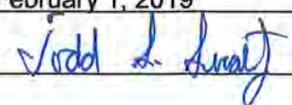
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23. Standby Service Agreement – The written agreement between the Customer and the District setting forth the location, conditions and information necessary to implement the electric service and the requirements of this Standby Service Rider Rate Schedule, and such other provisions, terms and conditions deemed necessary by the District, and providing for an initial minimum agreement duration of one year.
24. Subtransmission – Those facilities including lines, substations, and all appurtenances which are owned, leased, or operated by the District and which are designed to operate at nominal voltages of 34.5 kV and above, but less than 115 kV.
25. Summer – The billing periods of June through September.
26. Supplemental Demand – The amount of the capacity component of Supplemental Service contracted by Customer, and approved by the District.
27. Supplemental Energy – Energy provided by the District to the Customer (up to the level of Supplemental Demand) to supplement the Customer's energy requirements above the output of the Qualifying Customer Generator.
28. Supplemental Reserve Service – Service provided to maintain all unloaded generating capability not meeting the Spinning Reserve criteria that can be made fully effective within a period of time.
29. Supplemental Service – The energy and capacity supplied by the District to serve the Customer's load that is beyond the capability of the Qualifying Customer Generator.
30. Surplus Energy – Energy produced by the Qualifying Customer Generation that exceeds the Customer's total load during the hour. It is determined as the accumulated amount, calculated hour-by-hour during all hours of the billing period, of the positive difference, if any, between the electric output of the Qualifying Customer Generation and the Customer's total load.
31. Transmission – Those facilities including lines, substations, switching stations, and all appurtenances which are owned, leased, or operated by the District and which are designed to operate at nominal voltages of 115 kV and above.

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32. Usable Accredited Capacity – The minimum Accredited Capacity of the Qualifying Customer Generator during the District's peak load months (currently July and August), as long as the Accredited Capacity in the remaining months are acceptable to the District.

33. Winter – The billing periods of October through May.

BASE RATES:

For Qualifying Customer Generators with aggregate nameplate capacity of more than 25 kW but less than 2,000 kW:

Monthly Demand and  
 Energy Charges:

Charges for all electric power supplied by the District shall be billed under the pricing provisions of the Customer's applicable standard rate schedule and applicable riders and this Rate Schedule. The energy charges are subject to application of the Retail Production Cost Adjustment (PCA) Rate Schedule.

Administrative Charge:

A charge of \$20.00 per month, which is in addition to any customer and administrative charges included in the Customer's applicable standard rate schedule and applicable riders.

Monthly Standby Demand Charge:

Secondary Delivery \$ 7.43 per kW  
 Primary Delivery \$ 7.24 per kW  
 Substation Delivery \$ 6.89 per kW

The appropriate Base Rate Adjustment provisions of the Customer's standard rate schedule shall apply to all of the charges in this section.

For Qualifying Customer Generators with aggregate nameplate capacity of 2,000 kW and above:

Administrative Charge:

\$550.00 per month

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Monthly Standby Service Charges (all based on billing demands and billing energy adjusted to Bus A):

Supplemental Demand:

Summer: \$ 15.95 per kW per month of the summer supplemental billing demand  
 Winter: \$ 12.52 per kW per month of the winter supplemental billing demand

Backup Demand:

Summer: \$ 3.99 per kW per month of the summer backup billing demand  
 Winter: \$ 3.13 per kW per month of the winter backup billing demand

Planning Reserve Demand:

Summer: \$ 3.19 per kW per month of the summer planning reserve billing demand  
 Winter: \$ 2.50 per kW per month of the winter planning reserve billing demand

Transmission Line/Reactive Supply and Voltage Control Service Demand:

\$ 4.04 per kW per month of the transmission line/reactive supply and voltage control service billing demand

Transmission Substation Demand:

\$ 0.52 per kW per month of the transmission substation billing demand

Subtransmission Line Demand:

\$0.73 per kW per month of the subtransmission line billing demand (only applicable if the District provides this service to the Customer)

Subtransmission Substation Demand:

\$1.03 per kW per month of the subtransmission substation billing demand (only applicable if the District provides this service to the Customer)

Primary Distribution Demand:

\$1.36 per kW per month of the primary distribution billing demand (only applicable if the District provides primary line service to the Customer)

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**Secondary Distribution Demand:**

\$0.49 per kW per month of the secondary distribution billing demand (only applicable if the District provides distribution transformer, secondary line, and/or service drop to the Customer)

All of the following energy charges (excluding Regulation Up Service, Regulation Down Service, Spinning Reserve Service, and Supplemental Reserve Service Energy) are subject to application of the Retail Production Cost Adjustment (PCA) Rate Schedule.

**Supplemental Energy:**

**Summer Energy Season:**

On-Peak: \$0.03339 per kWh

Off-Peak: \$0.02078 per kWh

**Winter Energy Season:**

On-Peak: \$0.03047 per kWh

Off-Peak: \$0.02449 per kWh

**Backup Energy:**

The higher of the applicable hourly rate for Supplemental Energy or 104% of the SPP Market Price for that hour.

**Scheduled Maintenance Energy:**

Same as charges for Supplemental Energy

**Interruptible Energy:**

The price agreed-upon in advance by the District and the Customer.

**Excess Energy:**

The higher of the applicable hourly rate for Supplemental Energy or 104% of the SPP Market Price for that hour.

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Regulation Up Service, Regulation Down Service, Spinning Reserve Service, and Supplemental Reserve Service Energy:

Regulation Up Service:	\$0.00008 per kWh
Regulation Down Service:	\$0.00006 per kWh
Spinning Reserve Service:	\$0.00010 per kWh
Supplemental Reserve Service:	\$0.00002 per kWh

**Energy Time Periods:**

For the monthly billing periods the on-peak and off-peak hours for energy (all based on "Central" Time) are as follows:

Season	On-Peak	Off-Peak
Summer	1001-2200 Mon-Sat	All Other Hours
Winter	0801-2200 Mon-Sat	All Other Hours

All hours on New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day shall be considered off-peak hours for energy.

The appropriate Base Rate Adjustment provisions of the Customer's standard rate schedule shall apply to all of the charges in this section.

**RETAIL BILLING PROCEDURE:**

For Qualifying Customer Generators with aggregate nameplate capacity of more than 25 kW but less than 2,000 kW:

The Customer shall be billed for all electric power supplied by the District during the billing period in accordance with the rates and provisions included in the Customer's applicable standard rate schedule and applicable riders, with the following modification: the billing demand used in this calculation shall be the Customer's maximum total load during the billing period (including the load served by the applicable Qualifying Customer Generation), less the Standby

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Demand, but not less than zero. A credit for any Surplus Energy (adjusted for losses to the Customer's account metering point by energy loss factors determined by the District) provided during the billing period shall be determined based on the applicable rates in the Simultaneous Buy/Sell Service Rider Rate Schedule (SI-Rider) and credited against other charges billed to the Customer pursuant to this Rate Schedule for that billing period. The Base Rate Adjustment provisions of the Customer's applicable standard rate schedule shall not apply to this credit. Any remaining monetary credit will be carried forward to the subsequent billing period as an offset to future charges, or at the option of the District, a separate payment will be made to the Customer.

For billing periods where the monthly Generation Capacity Factor is less than thirty percent (30%), the Standby Demand Charge and the Surplus Energy credits will not be applicable. Instead, the metered energy output of the applicable Qualifying Customer Generation during all hours of the billing period shall be adjusted for losses to the Customer's account metering point (by demand and energy loss factors determined by the District) and added in hour-by-hour to the Customer's other metered loads to determine the Customer's total load including the load served by the applicable Qualifying Customer Generation. The Customer shall be billed for this total load (including applicable Base Rate Adjustment) in accordance with the rates and billing provisions included in the Customer's applicable standard rate schedule and any applicable riders. In addition, a monetary credit for the total metered energy output of the Qualifying Customer Generation during the billing period shall be determined based on the applicable rates in the Simultaneous Buy/Sell Service Rider Rate Schedule (SI-Rider) and credited against other charges billed to the Customer pursuant to the Customer's applicable standard rate schedule for that billing period. The Base Rate Adjustment provisions of the Customer's applicable standard rate schedule shall not apply to this credit. Any remaining monetary credit will be carried forward to the subsequent billing period as an offset to future charges, or at the option of the District, a separate payment will be made to the Customer.

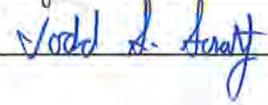
For Qualifying Customer Generators with aggregate nameplate capacity of 2,000 kW and above:

All power and energy sold and purchased under this Rate Schedule is based on billing demands and billing energy measured at Bus A. In the event that the point of measurement is not at Bus A, the measured power and energy shall be adjusted for losses to Bus A by multipliers determined by the District. Customers must be billed on a calendar month basis.

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## Billing Demands:

1. Supplemental Demand: The monthly kW billing demand shall be as specified in the Standby Service Agreement, adjusted for any Excess Demand and for the results of capacity testing.
2. Backup Demand: The monthly kW billing demand shall be as specified in the Standby Service Agreement, adjusted for any Excess Demand and for the results of capacity testing.
3. Planning Reserve Demand: The monthly kW billing demand shall be the positive difference, if any, between (1+Planning Reserve Margin) times the quantity [total load of the Customer (including the load served by the Qualifying Customer Generator), less the Supplemental Demand, less the Backup Demand, less the Excess Demand], less the Usable Accredited Capacity.

Summer: The above calculation shall utilize the average of the Customer's total hourly loads that are coincident with the highest measured demands of the retail billing district in which the Customer is located that are recorded during On-Peak Demand Hours on each of four (4) separate days during the current billing period or the three (3) Summer monthly billing periods immediately preceding the current billing period.

Winter: The above calculation shall utilize the Customer's total hourly load that is coincident with the District's maximum system demand occurring during On-Peak Demand Hours of the current billing period.

4. Excess Demand: The monthly kW demand shall be the maximum hourly positive difference, if any, between the Customer's total load less the output of the Qualifying Customer Generator, less the Supplemental Demand, less the Backup Demand, less the maximum amount of Interruptible Energy the District agreed to provide for that hour, if any. The Excess Demand during the billing period shall be used to adjust the Backup Demand and/or Supplemental Demand for the current and subsequent eleven (11) billing periods. The Excess Demand shall first be added to the Backup Demand, up to the capability of the Qualifying Customer Generator. Any remaining amount of Excess Demand shall be added to the Supplemental Demand.

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5. Transmission Line/Reactive Supply and Voltage Control Service Demand: The monthly kW billing demand shall be based on the monthly kW amounts that the District submits to the Southwest Power Pool (SPP) for transmission service associated with the Customer's load, and shall be determined coincident with the District's maximum monthly transmission system demands from the prior calendar year.
6. Transmission Substation Demand: The monthly kW billing demand shall be the Customer's total hourly load (including the load served by the output of the Qualifying Customer Generator) that is coincident with the single highest measured demand of the retail billing district in which the Customer is located that is recorded during any hour of the current or preceding eleven (11) billing periods.
7. Subtransmission Line Demand: The monthly kW billing demand shall be the Customer's total hourly load (including the load served by the output of the Qualifying Customer Generator) that is coincident with the single highest measured demand of the retail billing district in which the Customer is located that is recorded during any hour of the current or preceding eleven (11) billing periods.
8. Subtransmission Substation Demand: The monthly kW billing demand shall be the Customer's total hourly load (including the load served by the output of the Qualifying Customer Generator) that is coincident with the single highest measured demand of the retail billing district in which the Customer is located that is recorded during any hour of the current or preceding eleven (11) billing periods.
9. Primary Distribution Demand: The monthly kW billing demand shall be the Customer's highest total hourly load (including the load served by the output of the Qualifying Customer Generator) recorded during the current or preceding eleven (11) billing periods.
10. Secondary Distribution Demand: The monthly kW billing demand shall be the Customer's highest total hourly load (including the load served by the output of the Qualifying Customer Generator) recorded during the current or preceding eleven (11) billing periods.

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## Billing Energy:

The mechanism for determining the amount of energy in each category below is that the Qualifying Customer Generator is first assigned to serve the Customer's load, then the District supplies Supplemental Energy up to the Supplemental Demand level, then the District supplies Backup Energy (or District-approved Scheduled Maintenance Energy) up to the Backup Demand level, then the Customer can request Interruptible Energy (non-firm), which the District will provide if the District determines it is available, subject to interruption upon notice to the Customer. Any energy provided above Supplemental Energy plus Backup Energy (or District-approved Scheduled Maintenance Energy) plus District-approved Interruptible Energy will be considered Excess Energy. For the purposes of energy quantity calculations, the Supplemental Demand and Backup Demand shall be the amounts prior to any adjustments made in the current billing period as a result of any Excess Demand.

1. Supplemental Energy: The accumulated amount, calculated hour-by-hour during all hours of the billing period, of the positive difference, if any, between the Customer's total load less the output of the Qualifying Customer Generator. The Supplemental Energy in any hour shall not exceed the monthly billing demand for Supplemental Demand. The monthly Supplemental Energy kWh shall be segregated into the seasonal on-peak and off-peak energy time periods specified in this Rate Schedule.
2. Backup Energy: The accumulated amount, calculated hour-by-hour during all hours of the billing period excluding hours for which the Customer has met the District's requirements to purchase Scheduled Maintenance Energy, of the positive difference, if any, between the Customer's total load less the output of the Qualifying Customer Generator, less the Supplemental Demand. The Backup Energy in any hour shall not exceed the monthly billing demand for Backup Demand.
3. Scheduled Maintenance Energy: The accumulated amount, calculated hour-by-hour during all hours of the billing period for which the Customer has met the District's requirements to purchase Scheduled Maintenance Energy, of the positive difference, if any, between the Customer's total load less the output of the Qualifying Customer Generator, less the Supplemental Demand. The Scheduled Maintenance Energy in any hour shall not exceed the monthly billing demand for Backup Demand. The monthly

**TAX CLAUSE:** In the event of the imposition of any new or increased tax or any payment in lieu thereof, in excess of that provided for under Article VIII, Section 11 of the Nebraska Constitution, by any lawful authority on the production, transmission, or sale of electricity, the rate provided herein may be increased to reflect the amount of such tax or in lieu of tax increase.

Effective: February 1, 2019

Approved: 12/13/18

Resolution No: 18-48

Issued by: *Scott A. Swartz*

## NEBRASKA PUBLIC POWER DISTRICT

Schedule: ST-RIDER Issued: 12/19/18  
 Supersedes Schedule: ST-RIDER Issued: 12/20/17  
 Sheet No: 14 of 16 Sheets

STANDBY SERVICE RIDER RATE SCHEDULE  
 (Name of Schedule)

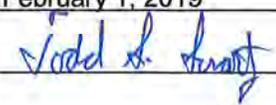
Scheduled Maintenance Energy kWh shall be segregated into the seasonal on-peak and off-peak energy time periods specified in this Rate Schedule.

4. Interruptible Energy: The accumulated amount, calculated hour-by-hour during all hours of the billing period for which the District has determined that Interruptible Energy is available and the Customer has met the District's requirements to purchase Interruptible Energy, of the positive difference, if any, between the Customer's total load less the output of the Qualifying Customer Generator, less the Supplemental Demand, less the Backup Demand. The Interruptible Energy in any hour shall not exceed the amount the District agreed to provide to the Customer for that period according to the District's latest notice.
5. Excess Energy: The accumulated amount, calculated hour-by-hour during all hours of the billing period, of the positive difference, if any, between the Customer's total load less the output of the Qualifying Customer Generator, less the Supplemental Demand, less the Backup Demand, less the maximum amount of Interruptible Energy the District agreed to provide for that hour (if any, according to the District's latest notice).
6. Surplus Energy: A credit for any Surplus Energy provided during the billing period shall be determined based on the procedures and prices as set forth in the Standby Service Agreement and shall be based on the provisions of the "NPPD Policy Governing Purchases From Any PURPA Qualified Facility". Any such credit shall be applied against other charges billed to the Customer pursuant to this Rate Schedule for that billing period after the Base Rate Adjustment provisions of the Customer's applicable standard rate schedule have been applied to such other charges. Any remaining monetary credit will be carried forward to the subsequent billing period as an offset to future charges, or at the option of the District, a separate payment will be made to the Customer.
7. Regulation Up Service, Regulation Down Service, Spinning Reserve Service, and Supplemental Reserve Service Energy: The accumulated amount, calculated hour-by-hour during all hours of the billing period, of the positive difference, if any, between the Customer's total load less the output of the Qualifying Customer Generator.

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## NEBRASKA PUBLIC POWER DISTRICT

Schedule: ST-RIDER Issued: 12/19/18  
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 Sheet No: 15 of 16 Sheets

STANDBY SERVICE RIDER RATE SCHEDULE  
 (Name of Schedule)

**METERING:** For service provided under this Rate Schedule, the District will install all metering equipment necessary to meter the electric energy output of each applicable Qualifying Customer Generator to ensure adequate measurements are obtained to support necessary application of Customer's applicable standard rate schedule and applicable riders as well as charges, credits, and payments under this Rate Schedule. The electric energy output of multiple Qualifying Customer Generators at a single location may be measured with a single meter where practical as determined by the District. The Customer shall be required before service commences under this Rate Schedule to reimburse the District for the necessary investment in metering to implement the provisions of this Rate Schedule.

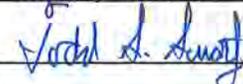
**TERMS AND CONDITIONS:**

1. The Customer shall comply with all applicable terms and conditions of their applicable standard rate schedule and applicable riders.
2. The Customer must take service under this Rate Schedule for a minimum period of one year
3. The Customer shall maintain ownership of all current and future attributes of an environmental nature (e.g., green tags, allowances, and certificates) associated with the electric output of their generation, unless the District purchases such attributes at a mutually agreed price.
4. The Customer shall comply with all applicable notification, interconnection, approvals, and other requirements established under the District's then current policies for customer generation.
5. The Standby Service Agreement will specify the initial amount of Supplemental Demand and Backup Demand. The Customer may change these amounts upon 12 months written notice to the District.
6. The Standby Service Agreement will specify the procedure, if applicable, for determining the Usable Accredited Capacity amount for each billing period up until the first August billing period occurs.

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# NEBRASKA PUBLIC POWER DISTRICT

Schedule: ST-RIDER Issued: 12/19/18  
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 Sheet No: 16 of 16 Sheets

**STANDBY SERVICE RIDER RATE SCHEDULE**  
**(Name of Schedule)**

- 7. The District retains and reserves the right, power and authority to modify, revise, amend, replace, repeal or cancel this Rate Schedule, at any time and in whole or in part, by resolution adopted by the District's Board of Directors.

**TAX CLAUSE:** In the event of the imposition of any new or increased tax or any payment in lieu thereof, in excess of that provided for under Article VIII, Section 11 of the Nebraska Constitution, by any lawful authority on the production, transmission, or sale of electricity, the rate provided herein may be increased to reflect the amount of such tax or in lieu of tax increase.

Approved: 12/13/18 Resolution No: 18-48 Effective: February 1, 2019  
 Issued by: *[Signature]*